

VIBRATION CONTROL OF PIPING SYSTEMS

by

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ABSTRACT

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In piping systems, when the frequency of the exciting force is equal to one of the natural frequencies of the system, severe pressure head and discharge oscillations develop. In such a case, the system is said to be in resonance and serious damage or complete failure may ensue. Periodic oscillations of pressure and discharge in fluid systems have been observed by many investigators in the field of fluid transients. In view of the fact that a fluid conduit is a continuous system, most of the work done in the analysis of piping system resonance phenomena is based on multi-degree-of-freedom models^[1,2,3]¹. However, in many cases the multi-degree-of-freedom approach is not practical and simplified methods based on one degree of freedom models are employed to find the critical natural frequencies of piping systems.

In this paper, an overview of the methods used in industrial applications to compute piping system resonant conditions is presented. Moreover, several of the more sophisticated analytical approaches reported in the current literature are reviewed and formulae and charts for finding the natural frequencies of different configurations are given. The water-hammer phenomenon and the potential equipment damage associated with its occurrence is also discussed. Finally, a numerical example is considered, illustrating the various frequency calculation methods, the effects of rotating machines on elastic foundations and the pressure rise caused by water-hammer.

¹ [] Brackets indicate the number of reference.

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NOMENCLATURE

SYMBOL	DESCRIPTION	BRITISH UNITS	S.I. UNITS
a	Water-hammer velocity	ft./sec.	m/sec.
a_c	Water-hammer velocity in concrete pipes	ft./sec.	m/sec.
a_i	Water-hammer velocity for cast iron pipes	ft./sec.	m/sec.
b	Thickness of pipe wall	ft.	m
C	Coefficient of viscous damping	lb _f -sec/ft	N-sec/m
C_c	Critical damping = $2mf_n$	lb _f -sec/ft	N-sec/m
c	Velocity of propagation (wave velocity)	ft./sec.	m/sec.
D _i	I.D. of pipe	ft.	m
D _o	O.D. of pipe	ft.	m
D _s	O.D. of a vessel or stack	in.	m
d	Pipe bore	in.	m
E	Modulus of elasticity	lb _f /in ²	N/m ²
F	Impulse force	lb _f	N
F*	Centrifugal force	lb _f	N
F _{max}	Maximum dynamic force in a spring	lb _f	N
f _d	Forcing or disturbing frequency	Hz	Hz
f _n	Natural frequency	Hz	Hz
f _w	Frequency of wind gusts	Hz	Hz
g	Acceleration due to gravity	32.2 ft/sec ²	9.8 m/sec ²
H	Pressure rise due to water-hammer	ft	m
I	Moment of inertia	in ⁴	m ⁴
J _a	Bolar moment of inertia about the center of gravity of a circular section	in ⁴	m ⁴
K	Spring constant	lb _f /in	N/m
K ₁	Volume of compression of water	ft	m
K ₂	Ratio of elastic modulus of liquid and elastic modulus of pipe material, or bulk modulus at the liquid. For water 300,000.		
K ₃	Radius of gyration	in ²	m ²
L _s	Length of span	ft	m
l	Length of pipe	ft	m

NOMENCLATURE - continued

SYMBOL	DESCRIPTION	BRITISH UNITS	S.I. UNITS
m	mass = W/g	lb _f 32.2 ft/sec ²	N 9.8 m/sec ²
P	Load	lb _f	N
P ₁	Normal flow pressure of fluid	lb _f /in ²	N/m ²
P ₂	Maximum allowable pressure; if no information is given then 1.5 P ₁ must be used	lb _f /in ²	N/m ²
P ₃	Pressure increased caused by water-hammer	lb _f /in ²	N/m ²
Q	Flow rate	USGPM	liters/sec.
q	Density of fluid	lb _m /ft ³	kg/m ³
S	Maximum bending stress	lb _f /in ²	N/m ²
S ₁	Strouhal number for pipes	S ₁ = 0.18	-
t	Time	sec.	sec.
t _s	Thickness of vessel or stack	in	m
U	Wind velocity	ft/sec	m/sec
V	Flow velocity	ft/sec	m/sec
V _a	Accumulator capacity	US Gallons	liters
W	Weight	lb _f	N
W _c	Weight of covering (insulation) of pipe	lb _f /ft	N/m
W _c	Weight of concentrated load at center of span	lb _f	N
W _p	Weight of pipe	lb _f /ft	N/m
W _t	Total weight of piping	lb _f /ft	N/m
W _t	W _t = W _p + W _w + W _c	lb _f /ft	N/m
W _w	Weight of water, or fluid being piped, whichever is heavier	lb _f /ft	N/m
W _y	Weight per ft. of pipe (including pipe contents and insulation)	lb _f /ft	N/m
W	Total weight of pipe	lb _f /ft	N/m
W ₁	Weight of unit volume of water	lb _f /ft ³	N/m ³
W ₂	Angular frequency	rad/sec	rad/sec

GREEK ALPHABET

SYMBOL	DESCRIPTION	BRITISH UNITS	S.I. UNITS
α	Constant, depending on the type of supports (Table 3)		
δ	Static deflection	in	m
δ_{st}	Static deflection of the spring under force P^*	in	m
$\delta_{max.}$	Maximum dynamic deflection in the absence of damping	in	m
δ_{st}^*	Static deflection been independent of natural frequency together with P^* ; case when rotational speed is equal to undamped natural frequency,	in	m
θ	Angle of bend-change	rad	rad

CHAPTER 1 - INTRODUCTION

Pipe properties are characterized with respect to the axial coordinate of the system and are divided in two categories. Pipes with properties such as diameter, wall thickness and velocity of water-hammer wave which remain unchanged with the axial coordinate are said to have constant characteristics. On the other hand, pipes with properties which vary with length are said to have variable characteristics. Piping systems used in commercial refinery networks are typical examples of constant characteristic piping installations. Variable characteristic systems are usually found in hydropower plants.

Resonance phenomena in pipes having constant characteristics, have been studied by a great number of investigators [1, 3 to 10]. The literature on resonance in pipe systems begins with Allievi's work first published in 1903 [3]. He analyzed the increase of the pressure head caused by periodically opening and closing a valve situated at the downstream end of a pipeline and having a constant head reservoir at the upstream end.

A few years later Camichel, Eydoux and Gariel together with Neeser and Boucher [4], undertook experimental studies using laboratory pipes. They discovered that a pipe consisting of several sections with different diameters and wall thicknesses exhibited two distinct periods. These were designated as the Theoretical and Apparent periods.

The θ th "Theoretical Period" [5] is equal to the sum of the periods of the pipe having sections $a_1, L_1, a_2, L_2, a_3, \dots$

$$\theta = \frac{4L}{a_m} = \frac{4L_1}{a_1} + \frac{4L_2}{a_2} + \frac{4L_3}{a_3} + \dots = \sum_{i=1}^{\infty} \frac{4L_i}{a_i}$$

where $a_1, a_2, a_3 \dots$ are the wave velocities in sections 1, 2, 3 ...

$L = L_1 + L_2 + L_3 \dots$, and a_m an average velocity. The "Apparent period" is the period corresponding to the lowest natural frequency of the complex piping system [3]. When a pipeline has a nonuniform diameter, then the period of the fundamental pressure variation is the apparent period [5].

Another result of this work, is the observation that harmonics are related to the theoretical period and that the odd harmonics lead to resonant conditions, regardless of whether the pipeline has a constant or varying diameter or wall thickness.

Using graphical techniques, Bergeron [11] showed that the maximum pressure head in a single pipeline during resonating conditions was twice the static head. Schnyder [12] demonstrated graphically the amplification of the pressure head oscillations on a leaking valve.

Fayre [2, 13] developed expressions for the period of the fundamental and the higher odd harmonics of a pipe having variable characteristics, with a reservoir of constant head at the upstream end, and a rhythmically opening and closing valve located at the downstream end. Papers written by de Sparre, Foch, Schnyder, Bergeron, et al, [5] dealt with specific problems related to resonance. A study by Jaeger [5] resulted in a method for calculating the fundamental frequency in a pipe with non-uniform diameter.

Despite the progress made in the analytical aspects of resonance in piping systems, the majority of industrial installations continue to be designed on the basis of a single degree of freedom system. The main reason for this is that this approach appears to be adequate in practice and very seldom does it become necessary to resort to the more

3
accurate but extremely cumbersome techniques associated with the use of more complicated models. In addition, it has been found that it is more expedient to identify and correct resonance problems after installation through on-site measurements on the actual system, rather than attempt to eliminate them at the design stage. An experimental technique frequently used to identify resonance condition is the impedance method and this is discussed in some detail in the next section.

1.1 Impedance method [3]

In general, the term impedance is used to describe the ratio of output/input. For mechanical systems, impedance defines the ratio of the velocity response to the forcing function. Because of existing phase differences in these parameters, impedance is a complex quantity and for a parallel one degree of freedom damped system it is given by

$$Z = C + j \left[2\pi f_d m - \frac{k}{2\pi f_d} \right]$$

where

C = Damping Coefficient

f_d = Excitation frequency (Hz)

It is apparent from its definition that impedance varies with frequency and reaches a maximum when the system is in resonance. Resonance conditions arise at all natural frequencies and for a piping system with a constant head reservoir, it has been shown that these correspond to the fundamental and all odd harmonics [2, 13].

4

Impedance values decrease to almost zero in between the resonance zones. These areas are called antiresonances. Thus the behavior of Z with respect to the excitation frequency is a very useful tool in the analysis of piping system resonances, because the critical frequencies arising under operating conditions are clearly identified. Such diagrams can be obtained analytically [3], or experimentally after the system has been installed, or from a scale model. Reference [3] gives typical impedance plots for a series system, a branch system and a parallel piping system. These diagrams, show the resonances and antiresonances as points of high impedance and low impedance respectively. The impedance method for studying resonance or natural frequencies in pressurized piping system as outlined in [3], consists of analyzing each harmonic at its own particular frequency. The results are then superimposed yielding the complete solution.

1.2 The Lac Blanc-Lac Noir Case

The importance of avoiding resonances within the operating range cannot be overemphasized. The ramifications of neglecting this phenomenon were illustrated in the Lac Blanc-Lac Noir installation. The layout of this development which is located in Vosges, France, is shown in Figure 1. It consists of a facility where a volume of 2,000,000 m³ of water was drawn from Lac Blanc by four 40,000hp vertical shaft Francis turbines during the day and pumped back again during the night by three turbine driven pumps. While the plant was still being tested, a pipe section near the pumping station burst causing extensive damage to the installation and loss of life in the subsequent flood.

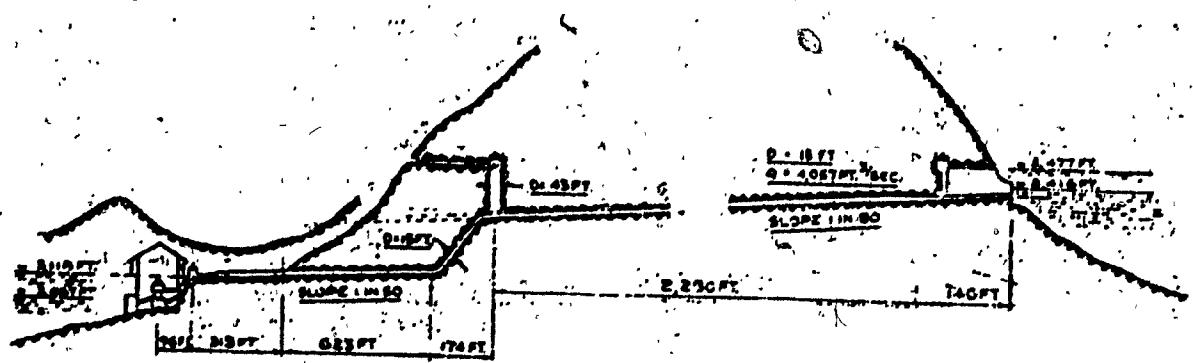


Fig. 1 The Lac Blanc-Lac Noir pumped storage scheme [5].

The rupture of the pipe was attributed to a resonance caused by a guide vane in the pump, which was assumed to have started vibrating [5]. Initially, it was suspected that the resonance was caused at the fundamental frequency of the pumps. However, after similar accidents occurred at different power stations, it became apparent that resonance conditions were excited at the higher odd harmonics. These resonances were maintained through the mechanism of self excitation. Finally, a detailed impedance study of this installation [1, 14] confirmed this conclusion and further identified that chatter of gate valves, air valves, aerodynamic effects of guide vanes and pressure fluctuations in the flow head as other possible causes of resonance.

CHAPTER 2 - FUNDAMENTALS OF VIBRATION FOR PIPING SYSTEMS**2.1 Terminology**

The field of piping vibrations is a specialized area of mechanical vibrations. It deals with the effect of various excitation forces due to operating machinery, fluid flows, wind, etc., on the piping network. It is concerned primarily with the design and installation of piping sections so that resonant conditions are eliminated altogether or wherever this is not practical, their effects are minimized to assure that the system functions satisfactorily. The definitions of terms and parameters used in such studies can be found in any standard reference on linear vibrations [15]. However, it would be useful at this point to review some of these terms as they apply to the design of piping system.

a) Forcing frequency

This refers to the frequency of any external force which may be present and hence influence the response of the piping system. Typically, such periodic forces have their origin in machinery elements, fluid flow pulsation and action of wind gusts. All these components possess frequencies in the 5-2000 Hz range.

b) Forced vibration

A system is said to undergo forced vibration if it exhibits a dynamic response as a result of an imposed dynamic excitation. Such excitation might arise from the imbalance of rotating machines, misalignment of shafts, defective antifriction bearings, worn gears or the acceleration of reciprocating masses.

In piping systems, forced vibration may also be caused by the periodic variation of fluid pressure and the effects of winds and pressure fluctuations.

A common cause of vibration in machines is due to the imbalance of the rotating parts. If the rotating speed is close or equal to the natural frequency of the structure (foundation, or connected piping) resonance will occur causing failure of the piping or other components.

Reciprocating compressors are another source of pressure excitation at a frequency (cps) equal to the speed (rps) of the compressor times the number of cylinders for simple action and twice the number of cylinders for double action compressors for each stage. When this frequency is close or equal to the acoustic frequency of the connected piping, vibration will occur in the piping system due to the acoustic resonance, which appears in the form of pressure pulsations. Vibration is then transmitted directly to the foundations, and buildings or indirectly through connecting piping systems to vessels and structures.

If again the natural frequency of the piping system is equal to the speed of the rotating machine or equal to the stroke frequency, as in the case of reciprocating devices, large amplitudes should be expected. This phenomena can be corrected by various methods such as by balancing of rotors, use of pulsation snubbers, etc.

The action of the wind is another source of periodic excitation of exposed piping systems. It is customary to consider that air hits the pipe at an angle of 90° to the axis of the pipe. The frequency of the piping vibration due to wind effect can be found by the following equation [16] :

$$f_w = S_1 U/Do = 0.18 U/Do \quad (1)^2 \quad \text{or}$$

$$f_w = 2.16 U/Do \quad (1^L)^3$$

Insulation should be considered as part of the outside diameter of the pipe. Forces on piping are due to vortex motion around the cylinder and perpendicular to the direction of the wind. When f_w is in the neighborhood of a natural frequency of a piping system, resonance will occur resulting in large amplitudes of vibration, depending of course on the amount of damping available in the system.

Another source of piping vibration is water-hammer. This is defined as the pressure change in a closed conduit. When a liquid flows through a pipe there is a certain amount of energy in the liquid. By restricting the flow of the fluid, as in the case of a valve, the energy of the liquid is used to compress the liquid and stretch the pipe. Therefore, changes in pressure appear to produce a hammering effect. Mechanical equipment, such as centrifugal pumps or turbines are subjected to water-hammer. Water-hammer is very important since it can damage machines and piping systems and it will be discussed in more details in a later section.

c) Self-excited vibration

Self-excited vibration is self-governed vibration which gains its energy through its own periodic motions from external forces. In other words, the exciting force is a function of the velocity, the displacement or the acceleration of the mass of the system. In piping systems self-excited vibrations are caused as a result of the instabilities of flow, vortices, surging of compressors, etc.

Analysis of self-excited vibration is very difficult and therefore it is not usually included in the design stage. If such a problem is suspected, it is customarily dealt experimentally by carrying out measurements on a scale model or on the installed system itself.

2 () indicates number of equation in British units.

3 (l) indicates number of equation in SI units

2.2 Fluid Vibration in a rigid tube without friction

Fluid flow pulsations have been identified as one of the external energy sources which contribute to the vibration of piping networks. The salient points of the analysis of such vibration will be reviewed in this section. Figure 2 shows a constant diameter section open at both ends, containing a compressible fluid and having negligible wall friction.

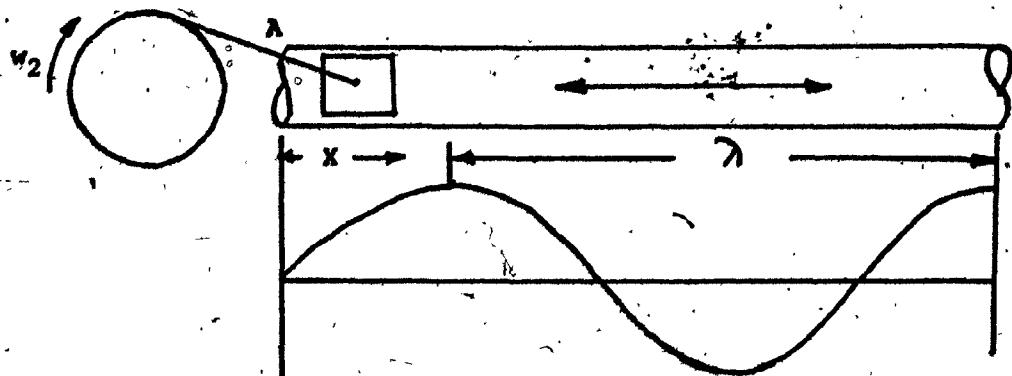


Fig. 2 Fluid Vibration in a rigid tube [17, 18].

Imagine a massless disc at one end A moving back and forth vibrating at a constant frequency w_2 radians per unit time. In this case, the vibrations are caused by the pulsation of the flow. For a continuous vibration of a disc at the same point A, a series of waves is generated at constant angular frequency w_2 . At the other end of the pipe point B, the fluid vibrates and waves are reflected backwards and towards point A.

ΔP , the instantaneous excess pressure at any section of the tube is found to be equal to [17] :

$$\Delta P = qc \left[E e^{iw_2(t - \frac{x}{c})} + G e^{iw_2(t + \frac{x}{c})} \right]$$

where E and G are constants.

If the lowest angular frequency is ω_0 and the lowest natural frequency of the pipe is f_0 , then [19]

$$\omega_0 = c\pi/L \quad (2), (2^1)$$

$$f_0 = c/2L \quad (3), (3^1)$$

Therefore, for a given pipe length L and a given wave velocity c, (we consider only compressible fluids), a pipe has a certain characteristic f_0 .

When the forcing or disturbing frequency f_d is equal to the natural frequency f_0 , resonance occurs with large velocity amplitudes. When both ends are open, pipe sections with lengths given below should be avoided [18].

$$L = \frac{\pi c}{2w_2}, \quad \frac{3\pi c}{2w_2}, \quad \frac{5\pi c}{2w_2} \quad (4), (4^1)$$

which corresponds to the series of values

$$L = \frac{1\lambda}{4}, \quad \frac{3\lambda}{4}, \quad \frac{5\lambda}{4} \quad (5), (5^1)$$

where λ = wave length

w_2 = angular velocity = constant.

Finally, if in the same tube, point B is closed then the lowest natural frequency occurs when $w_2 L/c$ equals $\pi/2$ radians or when [17].

$$f_0 = \frac{c}{4L} \quad (6), (6^1)$$

The presence of friction complicates the equations considerably. For most practical applications, fluid friction can be ignored without incurring a significant error. However, if more accurate results are required, as may be the case for some piping runs where the length is

restricted by the physical constraints of the layout, then the complete equations should be used [17].

CHAPTER 3 - VIBRATION PREVENTION AND CONTROL

Vibration control can be divided in two parts, vibration isolation and vibration damping.

1. Vibration isolation

Vibration isolation is defined as the reduction of the transmission of vibration from a machine to its foundation or supporting structure. In essence, vibration isolation is the protection of machinery from vibratory external forces transmitted to the equipment. The dynamic amplitude of the undamped single-degree-of-freedom mass-spring system subjected to a periodic force F_{comf} can be found by the following equation [19] :

$$x = \frac{F/K}{1 - (f_d/f_n)^2} \cos ft \quad (7) \quad \text{or}$$

$$x = \frac{0.0254 (F/K)}{1 - (f_d/f_n)^2} \cos ft \quad (7')$$

where F = External force amplitude,

K = Spring constant

f_d = Forcing frequency, rad/sec

f_n = Natural frequency, rad/sec

The corresponding force transmissibility equation is [15].

$$\text{Force transmissibility, } F_t = \frac{1}{(\frac{f_d}{f_n})^2 - 1} \quad (8), (8')$$

The force at the base of a machine increases as the exciting frequency (f_d) approaches the resonant frequency (f_n), and reaches a maximum value when $f_d = f_n$ as shown in Fig. 3 [19]. By increasing the forcing frequency beyond this point, the force (or displacement) decreases up to the value of $f_d = \sqrt{2}f_n$. If the exciting frequency is larger than $\sqrt{2}f_n$, the force (or displacement) is less than that of

the exciting force (or displacement).

- Therefore, for an isolator to be effective in reducing the transmitted force, $f_d > \sqrt{2} f_n$ must apply.

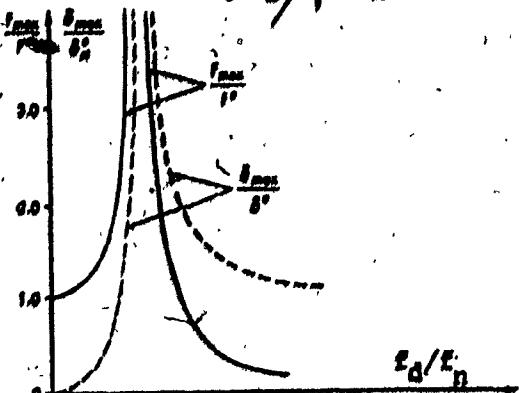


Fig. 3 P_{\max}/P^* and δ_{\max}/δ^* v.s f_d/f_n no damping [19].

Transmissibility can be defined in terms of the forcing frequency (f_d) and the static deflection (δ) by the following equation (9) or Fig. 4 [15].

$$T = \frac{1}{(2\pi f_d)^2 - 1} \quad (9) \quad \text{or}$$

$$T = \frac{0.0254 (2\pi f_d)^2}{g} - 1 \quad (9')$$

The above equation is applicable only to cases having vertical motion. For movements in other directions, the appropriate acceleration components must be used in deriving the corresponding equations.

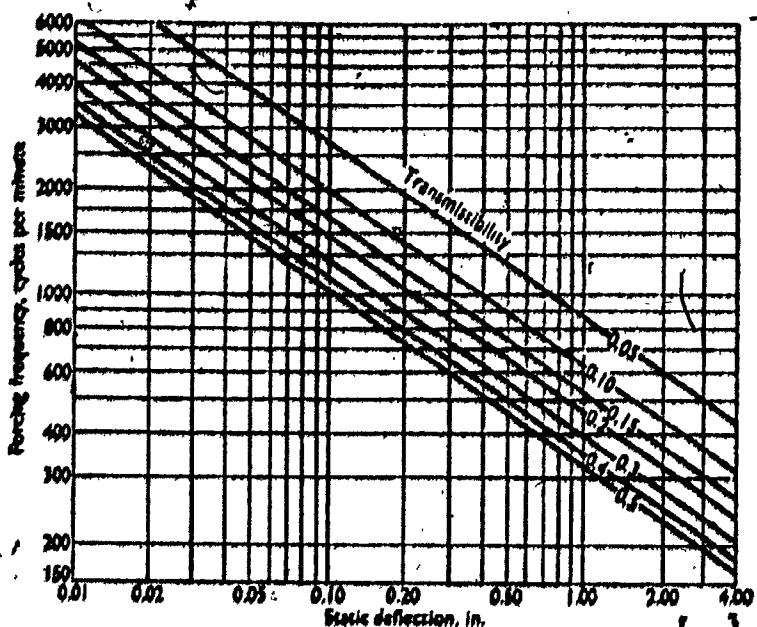


Fig. 4 Static deflection vs. Forcing frequency [19].

2. Vibration damping

Vibration damping is defined as the reduction of the air-borne noise radiated from a vibrating structure. In the case of solids, such as metals, the radiated energy is very high due to the fact that internal damping in metals is low. Therefore, the reduction of the radiated sound and hence the reduction of vibration, can be achieved by dissipation of the vibration energy in the form of heat in a damping device incorporated in the system. The procedure for selecting the proper damper is given in [19] and it will not be mentioned in this report.

The most desirable solution to a piping vibration problem is the isolation or elimination of the sources of vibration. The design engineer must be certain that the fundamental natural frequency of the piping system will not be close or equal to the forcing frequency. Gas pulsation smoothing and spacing of supports are the main elements available to the designer in eliminating resonant conditions. In order to avoid resonance, the forcing frequencies and the natural frequencies must be known. The forcing frequencies can be found from the characteristics of the rotating and reciprocating equipment, analysis of the fluid flow and an assessment of wind gusts. Methods of calculating piping natural frequencies are given in Section 3.4.

If the fundamental natural frequency is at the neighborhood of a forcing frequency, the designer should attempt to shift the natural frequencies of the piping system. This can be accomplished by changing the spacing of supports and guides, or, by using elastic supports which are quite common in refinery piping. The latter method requires thermal expansion calculations; it is very popular and it will be considered in more detail later. If the natural frequency of the piping system still remains close or equal to the exciting force frequency, then other means for reducing vibration must be considered. These consist of elastic foundations, snubbers and shock absorbers.

There is no general analytical way of dealing with vibration problems in piping systems. However, some typical solutions for simple designs may be found in [16]. The most important aspects of vibration prevention and control, will be outlined in the following sections.

3.1 Elastic Foundation for Centrifugal Machinery [16]

In practice, the majority of machinery foundation pads are not rigid enough to isolate completely the equipment from external vibration sources. The pad acts as an elastic body possessing certain stiffness and damping characteristics as shown in Fig. 5. If f_d (rad/sec) is the rotating speed of the machine then the centrifugal force F^* (lb) which arises from the unbalanced rotor mass $m(\text{lb-sec}^2/\text{ft})$ acting at a radius r (ft), is given by

$$F^* = mrf_d^2 \quad (10)$$

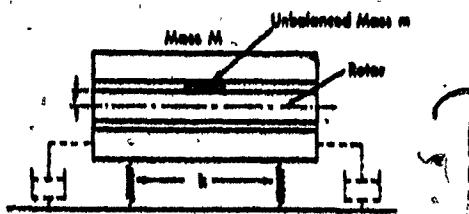


Fig. 5 Rotating machinery on elastic foundation [16].

The corresponding static deflection (δ_{st}) of the spring with an equivalent stiffness K (lb/ft) is

$$\delta_{st} = m r f_d^2 / K \quad (11)$$

and the undamped natural frequency f_n (rad/sec) of the mass m_0 (lb-sec²/ft) is

$$f_n = \sqrt{K/m_0} \quad (12)$$

$$\text{where } K = m f_n^2 \text{ and } \delta_{st} = \left(\frac{m}{m_0}\right) r \left(\frac{f_d}{f_n}\right)^2 \quad (13)$$

If the rotating speed is equal to the undamped natural frequency, then the static deflection and the force F^* will be independent of the natural frequency.

$$\delta_{st}^* = \left(\frac{m}{m_0}\right) r \quad (14)$$

With no damping the maximum dynamic deflection is

$$\delta_{max} = \frac{\delta_{st}}{\sqrt{1 - \left(\frac{f_d}{f_n}\right)^2}} \quad (15)$$

and the maximum force in the spring is

$$F_{max} = K \delta_{max} = m_0 f_n^2 \delta_{max} = \frac{m_0 f_d^2 \delta_{st}}{\sqrt{1 - \left(\frac{f_d}{f_n}\right)^2}} \quad (16)$$

By substituting eq. 13 in eq. 15 and eq. 16 we get

$$\delta_{max} = \frac{m}{m_0} r \frac{\left(\frac{f_d}{f_n}\right)^2}{\sqrt{1 - \left(\frac{f_d}{f_n}\right)^2}} \quad (17)$$

$$F_{\max} = \frac{m \omega^2 f_d^2}{\left| 1 - \frac{f_d}{f_n} \right|} \quad (18)$$

and from eq. 14

$$\frac{\delta_{\max}}{\delta_{st}} = \left| 1 - \left(\frac{f_n}{f_d} \right)^2 \right|^{-1} \quad (19)$$

$$\frac{F_{\max}}{F^*} = \left| 1 - \left(\frac{f_d}{f_n} \right)^2 \right|^{-1} \quad (20)$$

The ratio F_{\max}/F^* is defined as TRANSMISSIBILITY and it is shown in Fig. 3. It is apparent from this figure that minimizing the deflection, (f_d/f_n) becomes small and F_{\max} tends to F^* .

If we require to reduce to a minimum the maximum force transmitted to the foundation through the spring, then (f_d/f_n) should be as high as possible, in which case δ_{\max} tends to δ_{st} . Further, $\frac{F_{\max}}{F^*} \rightarrow 1$ only when $\frac{f_d}{f_n} \gg 2$. It should be noted that the damping effects of the foundation pad have not been considered in this analysis. If the rotating speed of the machine is in the neighborhood of the frequency of the system and the ratio f_d/f_n cannot be changed, or if a range of rotational speeds is required while resonance must be avoided, then viscous damping (hydraulic shock absorbers etc.) must be used as shown by the dotted line in Fig. 5. The following equation gives the value of the ratio $\delta_{\max}/\delta_{st}$ [16].

$$\frac{\delta_{\max}}{\delta_{st}} = \sqrt{\left[1 - \left(\frac{f_n}{f_d} \right)^2 \right]^2 + \left(2 \frac{c}{c_0} \frac{f_n}{f_d} \right)^2} \quad (21)$$

Fig. 16 of Appendix C shows a plot of F_{\max}/F^* (transmissibility) vs. f_d/f_n with C/C_0 as a parameter. From this figure we can observe that for $f_d/f_n < \sqrt{2}$, the maximum force transmitted to the foundation (F_{\max}) is greater than the centrifugal force F^* . In other words the magnification is greater than unity, which is the range where damping is beneficial.

In Fig. 17 of Appendix C, it can be seen that damping is always beneficial. The above equations and figures are based on a one degree spring - mass - dashpot system. They may also be applied to more complicated systems provided that the effective inertia and effective spring constant can be properly estimated.

3.2 Piping Supports and Guides

Supports and hangers must be designed to meet static and operational conditions to which the piping system is subjected. Their location is dependent on pipe size, pipe configuration, position of valves, fittings and the type of structure which will be used to support the piping.

The primary aspects in the design of hangers or supports is the selection of the span distance. This involves consideration of the pipe weight, magnitude of resulting bending moments and required rigidity to assure that no resonance arises and that the pipe does not rupture under static loads. In such calculations, each pipe span is considered as a uniformly loaded beam.

Chart 1 [16] of Appendix B is based on a maximum moment $M_{\max} = \frac{1}{10} w\ell^2$, and represents a moment equal to $M = \frac{1}{12} w\ell^2$ for a

beam having fixed ends, and a moment equal to $M = \frac{1}{8} w\ell^2$ for a beam having free ends. For pipes having end conditions different from the above, Table 2 [16] of Appendix A can be used with appropriate correction factors.

The following formulae give the maximum bending stress (S) and maximum deflection (δ) for two types of supports: (1) single span, free ends and (2) continuous beam based on the assumption that all concentrated loads (valves, etc) are located at the center of the span [20].

By knowing δ , the natural frequency (f_n) of the system can be calculated.

In British Units

S	δ
Single span $\frac{(0.75W_tL_s^2 + 1.5W_fL_s)D_0}{I}$	$\frac{22W_tL_s^4 + 36W_fL_s^3}{EI}$
Continuous straight line $\frac{(0.5W_tL_s^2 + 0.75W_fL_s)D_0}{I}$	$\frac{4.5W_tL_s^4 + 9W_fL_s^3}{EI}$

Or in SI Units

S	δ
Single span $\frac{(W_tL_s^2 + 1.99W_fL_s)D_0}{1.61 \times 10^{-5}I}$	$\frac{W_tL_s^4 + 1.64W_fL_s^3}{1.035 \times 10^{-3}EI}$
Continuous straight line $\frac{(W_tL_s^2 + 1.5W_fL_s)D_0}{2.41 \times 10^{-5}I}$	$\frac{W_tL_s^4 + 1.99W_fL_s^3}{5.06 \times 10^{-2}EI}$

The symbols used in the above table are defined in the Nomenclature.

3.3 Water-Hammer

Water-hammer occurs when the velocity or pressure in the contents of a closed conduit is suddenly changed. As the liquid flows in such a conduit, the flow energy compresses the fluid and stretches the confining walls everytime there is a sudden restriction to the flow. Such restrictions or fluctuations may arise from the action of valves or the start up of compressors, pumps and other related equipment.

Water-hammer requires detailed analysis because it can easily give rise to large stresses which may cause damage to mechanical equipment and to structures associated with piping.

Water-hammer waves travel (theoretically) in water at a speed equal to 4660 fps (1420.37 m/s) [21]. The water-hammer wave velocity in systems filled with water can be calculated using the following general equations [21] :

$$a = \frac{1}{\frac{W_1}{g} \frac{1}{K} + \frac{D_1}{E_b}} \quad (22) \text{ or}$$

$$a = \frac{1}{\frac{515 W^2}{g K_1} + \frac{D_1}{6894 E_b}} \quad (22')$$

Similarly from [19]

$$a = \frac{4720}{1 + \frac{K_2 D_1}{E_b}} \quad (23)$$

$$\sqrt{1 + \frac{K_2 D_1}{E_b}}$$

Where K_2 is a constant which takes different values, depending on the material of the piping.

Equation (22) can be modified to reflect the usage of steel pipes, cast iron and concrete pipes as follows:

For steel pipes [21] :

$$a_s = \frac{4660}{1 + \frac{D_1}{100b}} \quad (24)$$

For cast iron-pipes [21] :

$$a_i = \frac{3290}{0.51 + \frac{D_1}{100b}} \quad (25)$$

and for concrete pipes [21] :

$$a_c = \frac{1340}{0.085 + \frac{D_1}{100b}} \quad (26)$$

Once the water hammer velocity (a) is found, the pressure rise (H) in feet or meters can be calculated using the following equation [19].

$$H = \frac{V_a}{32.2} \quad (27) \text{ or}$$

$$H = 2.88 \times 10^{-3} V_a^2 \quad (27')$$

And the time required for the pressure wave to travel a length L (i.e., back to the pump from the valve where the water-hammer phenomenon

was instigated) can be found by [19]

$$t = \frac{2l}{a} \quad (28), (28^1)$$

Finally, the velocity of the pressure wave can be found using chart 3 of Appendix B [21]. Note that the pressure rise increases with increasing flow velocity. Therefore, by changing the flow rate, that is, lowering the flow velocity, or increasing the pipe size, water-hammer velocity (a) decreases, and the corresponding head (H) decreases. Thus, in the design of a new piping system, a piping diameter giving low velocities should be selected. Location of the first valve after the discharge of the pump should be chosen in such a manner, so that, the frequency of the pressure wave (2t per sec.) do not occur at the neighborhood of the frequency of the pump or compressor.

For an existing piping system where changes to the size of pipes or relocation of the valves is difficult, other solutions must be found. In such cases, corrective action may consist of (1) installation of air-relief valves and (2) the introduction of flexible elements in the system. Air-relief valves are usually employed in large pipelines and they are intended to relieve air and water during a surge. Typical flexible elements are accumulators and shock absorbers. An empirical equation for sizing accumulators is [19].

$$V_a = \frac{0.004 Q P_a (0.005 l - t)}{P_2 - P_1} \quad (29) \text{ or}$$

$$V_a = \frac{0.00025 Q P_a (0.005 l - t)}{P_2 - P_1} \quad (29^1)$$

3.4 Structural Natural Frequency Calculations

In order to control and identify vibration, the designer must know the natural frequencies of the system. Natural frequencies of straight lengths of piping with various end conditions can be easily computed [16, 22 & 23]. Some of the most common arrangements are given below:

For a simple spring-mass system, Fig. 6 the natural frequency is given by the following equation [16].

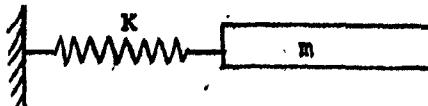


Fig. 6 Mass-Spring System [16].

$$f_n = \frac{1}{2\pi} \sqrt{\frac{K}{m}} \quad (30) \text{ or}$$

$$f_n = 3.127 \sqrt{\frac{K}{m}} \quad (30^1)$$

In piping systems m represents the mass of the section of the pipe between supports and K is the spring stiffness of the pipe hanger or support.

By using the static deflection δ , frequency can also be found from [16].

$$f_n = \frac{1}{2\pi} \sqrt{\frac{g}{\delta}} \quad (31) \text{ or}$$

$$f_n = \frac{1}{2\pi} \sqrt{\frac{g}{0.0254\delta}} \quad (31^1)$$

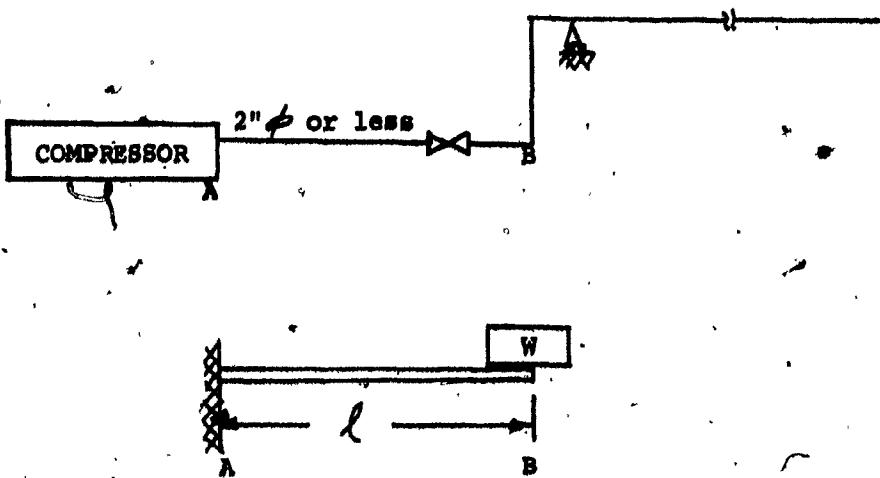
In the case of a cantilever beam as in Fig. 7

$$\delta = 48 \frac{w l^2}{EI} \quad (32) \text{ or}$$

$$\delta = 2107.27 \sqrt{\frac{w l^3}{EI}} \quad (32^1)$$

$$\text{and } f_n = 0.906 \sqrt{\frac{EI}{48 w l^3}} = 0.130 \sqrt{\frac{EI}{w l^3}} = 0.13 \sqrt{\frac{EI}{WL^3}} \quad (33) \text{ or}$$

$$f_n = 0.0197 \sqrt{\frac{EI}{WL^3}} = 0.00283 \sqrt{\frac{EI}{WL^3}} \quad (33^1)$$



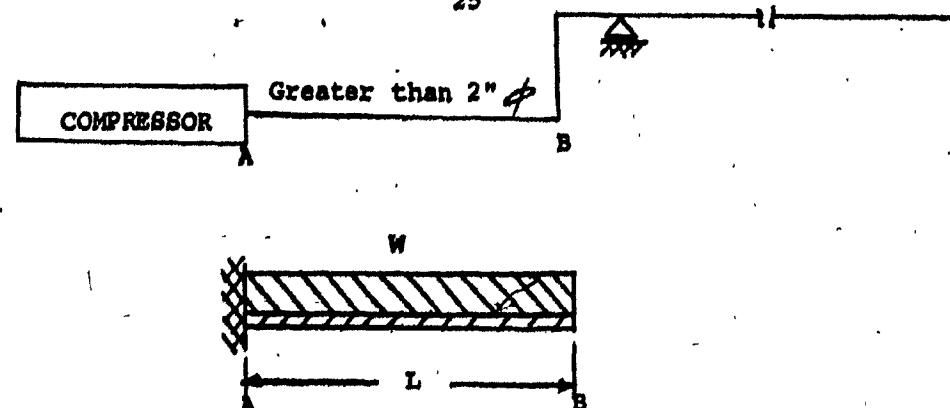


Fig. 8. Cantilever beam with distributed weight [16].

$$f_n = \alpha \sqrt{\frac{EI}{WL^3}} = \frac{\alpha}{L^2} \sqrt{\frac{EI}{W_y}} \quad (34) \text{ or}$$

$$f_n = 0.151 \alpha \sqrt{\frac{EI}{WL^3}} = \frac{0.151 \alpha}{L^2} \sqrt{\frac{EI}{W_y}} \quad (34^l)$$

Values of W_y , I and E can be found in Table 1 of Appendix A. Table 3 of Appendix A gives values for α for different types of supports.

Therefore, for a massless cantilever beam having a concentrated weight, the natural frequency is given by equation (36), while for the same beam having similar length but distributed load equation (35) holds.

Table 3 of Appendix A is valid for distributed loads and thus it is applicable to all piping systems neglecting concentrated loads as valves, etc.

Figure 9 shows a cantilever having a total weight W uniformly distributed and a concentrated end load [16].

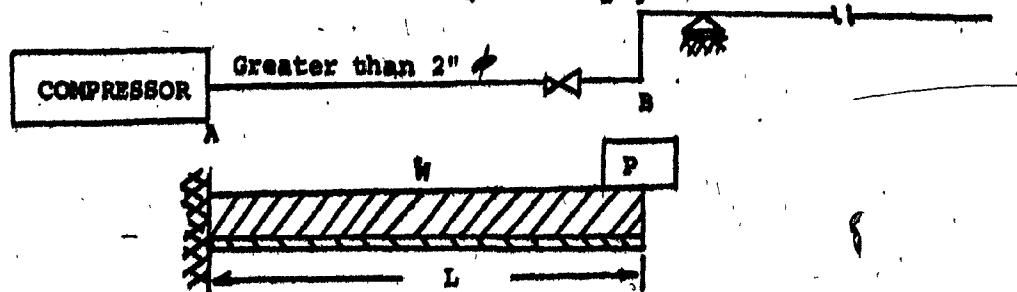


Fig. 9. Cantilever beam with concentrated and distributed weight [16].

Then

$$f_n = 0.13 \sqrt{\frac{EI}{\left(\frac{1}{4}W + P\right)L^3}} = \frac{0.13}{L^2} \sqrt{\frac{EI}{\frac{1}{4}W_y + \frac{P}{L}}} \quad (35) \text{ or}$$

$$f_n = 0.0196 \sqrt{\frac{EI}{\left(\frac{1}{4}W + P\right)L^3}} = \frac{0.0392}{L^2} \sqrt{\frac{EI}{W_y + \frac{3.99P}{L}}} \quad (35^1)$$

The natural frequency for the cantilever shown in Fig. 10 can be found by the equation below [16].

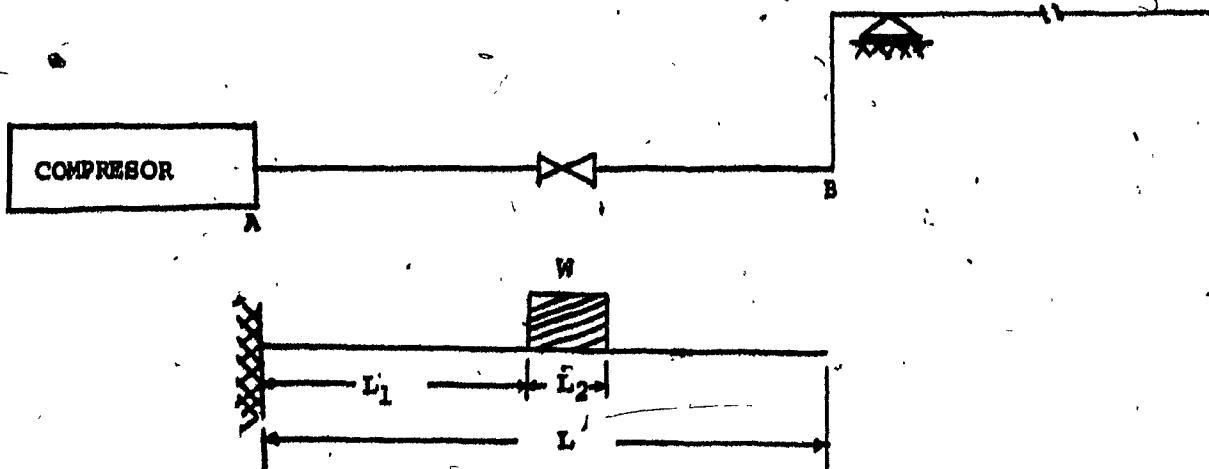


Fig. 10 Cantilever beam with concentrated weight [16].

$$f_n = 0.13 \sqrt{\frac{EI}{W_{eff} L^3}} \quad (36) \text{ or}$$

$$f_n = 0.0196 \sqrt{\frac{EI}{W_{eff} L^3}} \quad (36^1)$$

$$\text{where } W_{eff} = 4.448W \left(\frac{L_1}{L}\right)^3$$

The following equations summarize the results for the first mode natural frequency calculations [16].

Cantilever

$$f_n = 0.13 \sqrt{\frac{EI}{(\frac{1}{4}W+P)L^3}} = \frac{0.13}{L^2} \sqrt{\frac{EI}{\frac{1}{4}Wy + \frac{P}{L}}} \quad (37) \text{ or}$$

$$f_n = 0.0196 \sqrt{\frac{EI}{(\frac{1}{4}W+P)L^3}} = \frac{0.0392}{L^2} \sqrt{\frac{EI}{Wy + \frac{3.99P}{L}}} \quad (37^1)$$

Simply Supported Beam (pipe between two supports)

$$f_n = 0.525 \sqrt{\frac{EI}{(\frac{1}{2}W+P)L^3}} = \frac{0.525}{L^2} \sqrt{\frac{EI}{\frac{1}{2}Wy + \frac{P}{2}}} \quad (38) \text{ or}$$

$$f_n = 0.0792 \sqrt{\frac{EI}{(\frac{1}{2}W+4.448P)L^3}} = \frac{0.11189}{L^2} \sqrt{\frac{EI}{Wy + \frac{2P}{L}}} \quad (38^1)$$

Fixed end beam (pipe between rigid anchors)

$$f_n = 1.03 \sqrt{\frac{EI}{(\frac{3}{8}W+P)L^3}} = \frac{1.03}{L^2} \sqrt{\frac{EI}{\frac{3}{8}Wy + \frac{P}{L}}} \quad (39) \text{ or}$$

$$f_n = 0.155 \sqrt{\frac{EI}{(\frac{3}{8}W+P)L^3}} = \frac{0.155}{L^2} \sqrt{\frac{EI}{\frac{3}{8}Wy + \frac{P}{L}}} \quad (39^1)$$

For a piping system similar to Fig. 11, having both pipe segments with the same diameter, material and schedule, the fundamental natural frequency is equal to [16]

$$f_n = \alpha \sqrt{\frac{EI}{W_t L^3}} \quad (40) \text{ or}$$

$$f_n = 0.0266 \alpha \sqrt{\frac{EI}{W_t L^3}} \quad (40')$$

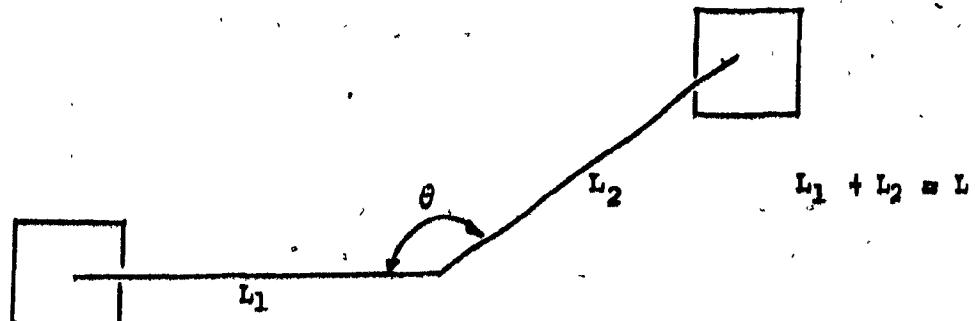


Fig. 11 Piping system with equal pipe lengths [16].

The following example will illustrate the use of eq. (40).

$$(1) L_2 = 0 \quad \text{or} \quad L_1 = L$$

$$\text{then } \alpha = 1.69$$

$$(2) L_1 = L_2 = \frac{1}{2} L$$

In such a case \$L_1 = L_2\$ if \$\theta = 0\$ and bend reduces to two parallel cantilevers, then \$\alpha = 1.06\$.

$$(3) \theta = \pi \quad \text{then } \alpha = 1.69$$

$$(4) \theta = \frac{\pi}{2} \quad \text{then } \alpha = 1.2$$

Therefore, for bends of equal lengths, the relation between \$\theta\$ and \$\alpha\$ is as follows [16].

θ	0	$\frac{\pi}{2}$	π
	1.06	1.2	1.69

For unequal lengths of piping having the same material and thickness, the following Fig. 12 [16] can be used, where, depending on θ and the ratio L_2/L_1 , the value of α can be found. Equation (40) gives the natural frequency of such a piping system with acceptable accuracy.

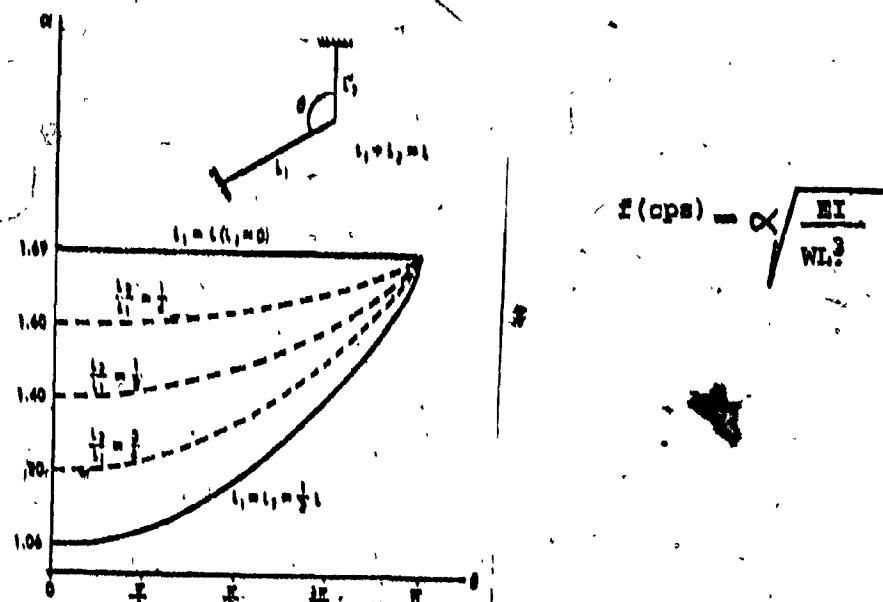


Fig. 12 Relationship between the frequency coefficient (α) and the angle of bend-change θ [16].

Finally, it is interesting to note another type of frequency occurring on large stacks at certain wind speeds. This phenomenon is known as ovaling frequency and it does not arise in ordinary piping systems since ovaling frequencies are very high. Therefore, for a large steel vessel or a stack, the natural frequency is equal to [16].

$$f_n = \frac{50,000 t_a}{D_s} \quad (41) \text{ or}$$

$$f_n = \frac{1,968,504 t_a}{D_s} \quad (41^1)$$

Considering the cantilever beam of Fig. 13 and

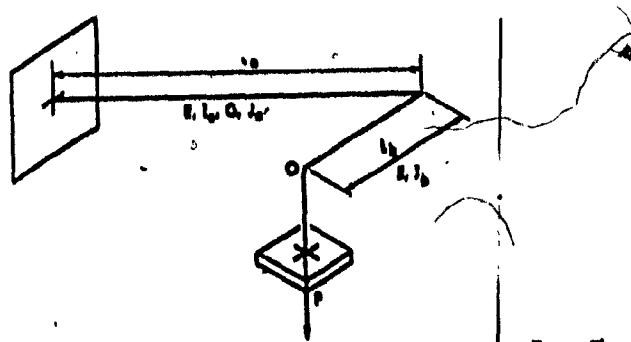


Fig. 13 Configuration of bending torsion [16].

neglecting the mass of the pipe the natural frequency can be found by [16]

$$f_n = 0.13 \sqrt{\frac{EI_b/W_{eff} L_b^3}{1 + \frac{I_b}{I_a} \left(\frac{L_a}{L_b}\right)^3 + 3 \frac{EI_b}{GJ_a} \frac{L_a}{L_b}}} \quad (42) \text{ or}$$

$$f_n = 0.0196 \sqrt{\frac{EI_b/W_{eff} L_b^3}{1 + \frac{I_b}{I_a} \left(\frac{L_a}{L_b}\right)^3 + 3 \frac{EI_b}{GJ_a} \frac{L_a}{L_b}}} \quad (42^1)$$

where $W_{eff} = \frac{1}{4} W_a + \frac{1}{2} W_b + P$

W_a and W_b are the weights of lengths L_a and L_b .

CHAPTER 4 - ILLUSTRATIVE EXAMPLES4.1 Vibration Analysis of Piping System

The configurations of Figs. 14 and 15 are selected to illustrate a possible practical application of the analysis described previously.

Given: Compressor characteristics

Single stage, double acting, steam turbine driven.

Total weight = 10,000 lb

Pressure: Inlet = 500 to 600 psia

Discharge = 1300 psia

Temperature: Inlet = 75°F

Discharge = 300°F

Load	50%	75%	100%
Speed	100	160	220
Piston displacement c.f.m.	17	30	42

Required: Natural frequencies of piping system.

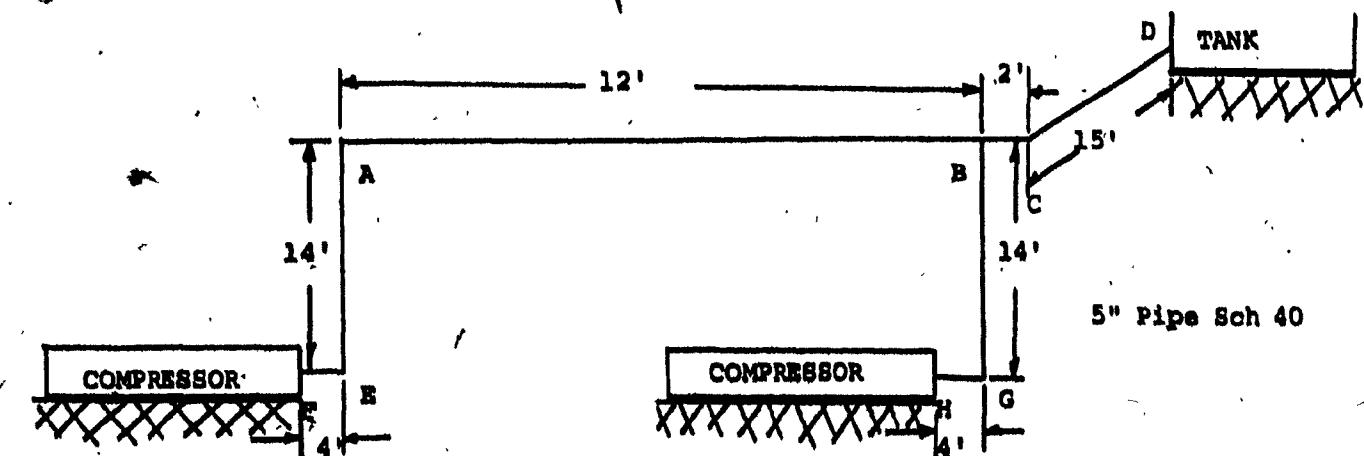


Fig. 14 Piping System with two compressors and a storage tank [16].

Solution

Moment of inertia = 15.2 in^4 (Table 1 of Appendix A for 5" pipe SCH 40)

$$EI = 15.2 \times 29 \times 10^6 = 441 \times 10^6 \text{ lb-in}^2$$

Weight of pipe = 14.6 lb/ft (Table 1)

Natural frequencies of piping systemPipe A-B

$$W = 12 \times 14.6 = 175.2 \text{ lb}$$

$$L = 12 \text{ ft}$$

Case 1: Fixed ends A and B

$$f_n = \alpha \sqrt{\frac{EI}{WL^3}} \quad (\text{eq. 34})$$

$$\text{Where: } \alpha = 1.69 \quad (\text{Table 3})$$

Therefore:

$$f_n = 1.69 \sqrt{\frac{441 \times 10^6}{175.2 \times 12^3}} = 64.5 \text{ cps or } 3870 \text{ cpm.}$$

If $f_n < 30$ cps then f_n can be found from Chart 1 of App. B

Case 2: Simply supported ends at A and B

$$f_n = \alpha \sqrt{\frac{EI}{WL^3}}$$

$$\text{Where: } \alpha = 0.743$$

Therefore:

$$f_n = 0.743 \sqrt{\frac{441 \times 10^6}{175.2 \times 12^3}} = 28.35 \text{ cps or } 1701 \text{ cpm}$$

Pipe B - C - D (90° bend)

$$L = 2 + 15 = 17 \text{ ft}$$

$$\frac{L_1}{L} = \frac{15}{17} = 0.882$$

$$W = 17 \times 14.6 = 248.2 \text{ lb}$$

$$\alpha = 1.25 \quad (\text{Fig. 12 for } \theta = \pi/2 \text{ and } \frac{L_1}{L} = 0.882).$$

$$f_n = 1.25 \sqrt{\frac{441 \times 10^6}{248.2 \times (17)^3}} = 23.77 \text{ cps or } 1426 \text{ cpm}$$

Pipe A - E - F or B - G - H (90° bend)

$$L = 14 + 4 = 18 \text{ ft}$$

$$W = 18 \times 14.6 = 262.8 \text{ lb}$$

$$\frac{L_1}{L} = 14/18 = 0.778$$

$$\alpha = 1.3 \quad (\text{Fig. 12})$$

$$f_n = 1.3 \sqrt{\frac{441 \times 10^6}{262.8 \times (18)^3}} = 22.1 \text{ cps or } 1326 \text{ cpm}$$

E (or G) Fixed and A - B - C Flexible

Flexibility could arise if A-E were very long and the diameter of the pipe was 10" or greater. In such a case the pipe should be anchored to the ground. Pipe A-E acts as cantilever with a uniform mass distribution of 14.6 lb/ft and a concentrated weight at the free end equals to 313.9 lb.

$$W = (12 + 2 + \frac{15}{2}) \times 14.6 = 313.9 \text{ lb}$$

then

$$f_n = 0.13 \sqrt{\frac{EI}{(\frac{1}{4} W^2 + P)L^3}} \quad (\text{eq. 35})$$

$$= 0.13 \sqrt{\frac{441 \times 10^6}{(\frac{1}{4} (14 \times 14.6)^2 + 313.9) \times 14^3}} = 2.7 \text{ cps or } 162 \text{ cpm}$$

E - F (or G - H) to be considered flexible

Then

$$f_n = 0.13 \sqrt{\frac{EI_b / W_{eff} L_b^3}{1 + \frac{I_b}{I_a} \left(\frac{L_a}{L_b}\right)^3 + 3 \frac{EI_b}{GJ_a} \frac{L_a}{L_b}}} \quad (\text{eq. 42})$$

$$\begin{aligned} W_{eff} &= \frac{1}{4} W_a + \frac{1}{2} W_b + P \\ &= \frac{1}{4} \times 4 \times 14.6 + \frac{1}{2} \times 8 \times 14.6 + 313.9 = 386.9 \end{aligned}$$

$$f_n = 0.13 \sqrt{\frac{441 \times 10^6 / 386.9 \times (14)^3}{1 + \left(\frac{4}{14}\right)^3 + 3 \times \frac{4}{14}}} = 1.93 \text{ cps or } 115.8 \text{ cpm}$$

Thus, in all cases the natural frequencies of the pipe or bends are higher or lower than the speed of the compressor, and the only possibility for resonance is when the compressor is running at 150 rpm (75% load), and point E (or G) is fixed while A - B - C are flexible. Therefore, if point E (or G) is to be fixed then points A - B - C should not be flexible.

A summary of the natural frequencies of individual points are shown in the following table.

	f_n (cps)	f_n (cpm)
A - B fixed	64.5	3870
B - B simply supported	28.35	1701
A - E - F (or B - G - H) 90° bend	21.1	1326
E (or G) fixed; A - B - C flexible	2.7	162
E - F (or G - H) are considered flexible	1.93	115.8

Compressor's speed	100 rpm
	150 rpm
	220 rpm

4.2 Effect of Elasticity of Machine Foundation

From the compressor characteristics we see that the lowest rpm of the compressor is 100 rpm or 1.67 rps. From eq. 20 or Fig. 3 it is seen that in order that F^* (periodic force on the foundation due to unbalanced mass) be reduced to a minimum, say 0.2 of the F_{\max} . (centrifugal force itself or dynamic force in the spring), with no presence of damping, the ratio of the forcing frequency to natural frequency (of the machine on its foundation = f_d / f_n) must be at least 3 to 1. Fig. 16 shows that if

$\frac{f_d}{f_m} > \sqrt{2}$, then by increasing damping ratio $\frac{C}{C_c}$ (C_c can vary only, C_c is defined as critical damping and belongs to a particular system) F^* increases rather than decreasing. By knowing the frequency ratio $\frac{f_d}{f_n}$ say 3, and $f_d = 1.67$ cps (100 rpm of the rotating machinery), the frequency of the machine and elastic foundation can be found to be equal to

$$f_n = \frac{f_d}{3} = \frac{1.67}{3} = 0.557 \text{ cps.}$$

Then from eq. 31 the static deflection can be found

$$\delta = \frac{g}{(2\pi)^2} \frac{1}{f_n^2} = \frac{32.2}{(6.28)^2} \frac{1}{(0.557)^2} = 2.63 \text{ ft}$$

This shows that such a soft foundation is impractical. Fig. 18 of Appendix C can also be used to get δ when f_n is known. Looking at Fig. 5, $\frac{f_d}{f_n} = 1$ should be avoided since resonance will occur, unless damping is used.

At 100% load the speed of the compressor is 220 rpm or 3.67 rps. Then, if $\frac{f_d}{f_n} = \frac{1}{3}$ the natural frequency of the machine and foundation should be equal or greater to

$$f_n = 3 \times f_d = 3 \times 3.67 = 11 \text{ cps.}$$

and $\delta = \frac{g}{(2\pi)^2} \frac{1}{f_n^2} = \frac{32.2}{(6.28)^2} \frac{1}{(11)^2} = 0.00674 \text{ ft or } 0.08 \text{ in.}$

From this example it can be concluded that for low rpm, elastic foundations are not practical. Therefore, foundation should be as rigid as possible (when considering $f_d \gg 3$) while at the same time any unbalance of rotating parts must be reduced to a minimum.

4.3 Resonance Effects due to Wind Velocity

The frequency of the system due to wind velocity can be found by using eq. 1

$$f_w = 0.18 \frac{U}{D_o} = 0.18 \frac{U}{5/12} = 0.432 U$$

or

$$U = \frac{f_w}{0.432} = 2.31 f_w$$

From the calculated natural frequencies of individual points, a range of probable fundamental frequencies is chosen out of the neighborhood of the natural frequencies of the system.

Lower natural frequency = 22 cps

Higher natural frequency = 64 cps

Therefore, the corresponding wind velocities are:

$$\text{Minimum } U = 2.31 \times 22 = 50.82 \text{ ft/sec or } 34.65 \text{ miles/hr}$$

$$\text{Maximum } U = 2.31 \times 64 = 147.84 \text{ ft/sec or } 100.79 \text{ miles/hr}$$

Thus, at a range of wind velocity of 35 to 100 miles per hour the piping possibly will vibrate but not at a resonant frequency.

4.4 Water-Hammer Effects in Liquid Pipelines

Given: Water at 250 psi
 10" SCH 40 steel pipe

$$Q = 3,000 \text{ gpm}$$

$$l_{\text{total}} = 1,000 \text{ ft}$$

Gate valve closes at 5 sec.

Required:

1. Velocity of the pressure wave

Eq. 23 gives

$$a = \frac{4720}{L + \frac{K_2 D_i}{E_b}} = \frac{4,720}{1 + \frac{300,000 \times \frac{10.030}{12}}{30 \times 10^6 \times \frac{0.365}{12}}} = 3703.4 \text{ fps.}$$

Chart 3 of Appendix B gives $a = 3700 \text{ fps}$

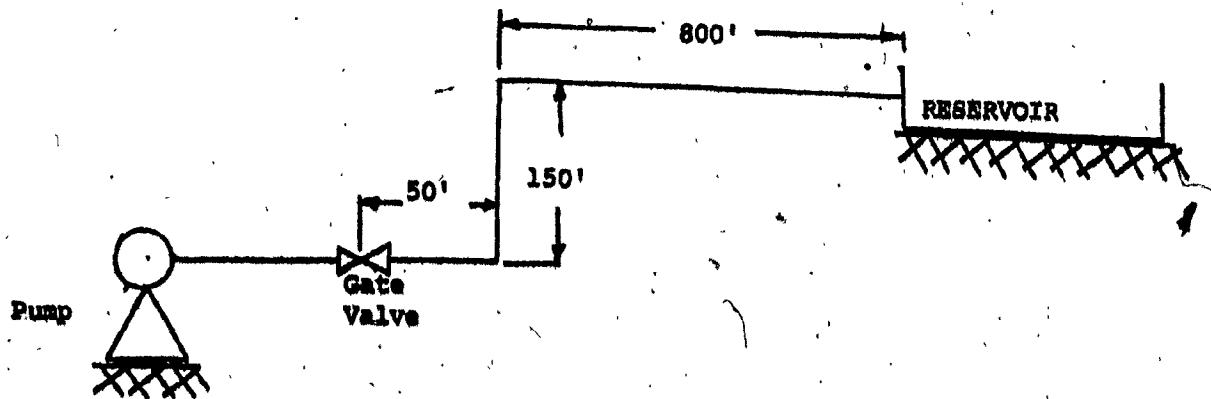


Fig. 15. Piping system with pump and reservoir.

2. Pressure increase caused by water-hammer

$$H = \frac{V_a^2}{32.2}$$

(eq. 27)

or

$$P_3 = \frac{V_a^2}{32.2 \times 2.31}$$

where

$$V = \frac{0.4085 \text{ (gpm)}}{(D_{1/12})^2} = \frac{0.4085 \times 3,000}{(10.020 \times 12)^2} = 12.21 \text{ fps}$$

then

$$P_3 = \frac{3703.4 \times 12.21}{32.2 \times 2.31} = 608 \text{ psi}$$

Therefore, the maximum pressure developed in the pipes is $250 + 608 = 858 \text{ psi}$

To check the pipe wall thickness for 858 psi the following equation is used [24]

$$b = \sqrt{\left[\frac{D_o R_1}{\frac{12}{2(S - YP)} + C} \right]} / 12$$

where, values for S, Y and C are given in the code for Pressure Piping in the section on Power Piping

$$b = \sqrt{\left[\frac{10.750 \times 858}{2(13,750 + (0.4 \times 858))} + 0.065 \right]} / 12 = 0.007 < 0.365$$

In this case the pressure build up of 608 psi is below the maximum value for this particular pipe.

3. Water-hammer pressure rise caused by valve closure

The rise of water hammer pressure P_u (psi) caused by the closure of the valve is found by [24]

$$P_u = \frac{2 P_3 l}{\pi t} = \frac{2 \times 608 \times 1000}{3703.4 \times 5} = 66 \text{ psi}$$

The same results can be found by using Chart 2 of Appendix B. From this chart P_u is found to be 60 psi. Therefore, the maximum pressure in the pipe is $250 + 60 = 316$ psi.

CONCLUSIONS

The primary objective of this paper is to review and assess current industrial techniques of controlling vibration in piping systems. The majority of these methods involve the evaluation of resonant frequencies by modelling the piping layouts as linear single-degree-of-freedom systems. Based on the one-degree-of-freedom approximation, a series of tables and charts in both British and SI units have been developed to facilitate the calculations. Because of the complexity of calculating exact natural frequencies and deflections for the actual configurations which are used in practice, the major effort in industrial vibration control is expended in undertaking corrective measures after the installation is completed.

At the design stage, consideration is given only to the known excitation factors, such as machinery, foundation characteristics, nominal pipe length and their interactions with the expected or known natural frequencies.

The magnitude of the resonance amplitudes attained is directly related to the amount of energy developed by the exciting element. Because of inherent damping, a minimum of excitation energy level is required to instigate resonance. The amount of damping available in piping networks to suppress resonant amplitudes is directly proportional to the installed piping length.

Another method of minimizing resonant amplitudes is direct reduction of energy levels generated by all associated equipment present in piping systems, such as, operating machinery, control valves, guide vanes, water-hammer and wind effects. This is accomplished through the use of dampers.

In the design of piping systems not only the fundamental frequency should be considered but the higher harmonics as well. Detailed analytical studies utilizing more reliable models clearly demonstrate the high probability of a particular group of harmonics which is capable of exciting resonance conditions. Experience shows that even the eleventh harmonic possesses adequate energy to excite resonance as reported in the kandergrund tunnel.

accident [5] and the Lac Blanc - Lac Noir case [5]. The use of charts and tables contained in the Appendices in the solution of common piping vibration problems is further illustrated in several examples discussed in Section 4.

APPENDIX A

TABLE 1

Properties and Weights of Pipe [16]

Nominal Size Outside Diam- eter Inches <i>D</i>	Weight Designation and/or Bendable Number	Aver- age Wall Thick- ness Inches <i>t</i>	Min- imum Wall Thick- ness ($= \frac{3}{16}$) Inches <i>t_m</i>	Inside Diam- eter Inches <i>d</i>	Cross- Sectional Metal Area square inches <i>A</i>	Moment of Inertia Inches ⁴ <i>I</i>	Bend Mod- ulus Inches ³ <i>X</i>	Bend Charac- teristic per Unit Bend Inches <i>L/R</i>	Weight of			
									lb per ft <i>w_p</i>	lb per ft <i>w_w</i>		
1/8"	Std.	10 ^b	0.010	0.018	0.307	0.035	0.0009	0.00115	18.0	0.137	0.180	0.032
	XB	40 40F	0.018	0.030	0.210	0.072	0.00111	0.00173	28.7	0.132	0.345	0.026
0.403	Std.	80 80F	0.008	0.008	0.215	0.018	0.0012	0.00060	47.5	0.118	0.810	0.010
	XB	100 100F	0.010	0.018	0.211	0.018	0.0012	0.00060	62.2	0.109	0.830	0.007
1/4"	Std.	10 ^b	0.005	0.007	0.410	0.107	0.0028	0.0103	18.8	0.160	0.490	0.047
	XB	40 40F	0.008	0.008	0.314	0.125	0.0033	0.0123	20.7	0.103	0.493	0.043
0.510	Std.	80 80F	0.110	0.101	0.302	0.187	0.0038	0.0110	82.9	0.153	0.613	0.031
	XB	100 100F	0.110	0.101	0.301	0.187	0.0038	0.0110	82.9	0.153	0.613	0.031
5/8"	Std.	10 ^b	0.010	0.007	0.515	0.124	0.0050	0.0174	8.88	0.917	0.480	0.101
	XB	40 40F	0.001	0.004	0.419	0.107	0.0018	0.00311	12.81	0.900	0.600	0.083
0.675	Std.	80 80F	0.120	0.110	0.423	0.217	0.0080	0.0255	20.1	0.100	0.730	0.011
	XB	100 100F	0.120	0.110	0.423	0.217	0.0080	0.0255	20.1	0.100	0.730	0.011
3/4"	Std.	10 ^b	0.018	0.013	0.674	0.107	0.0143	0.0311	6.13	0.200	0.671	0.164
	XB	40 40F	0.100	0.093	0.622	0.280	0.0171	0.0407	9.70	0.201	0.634	0.139
0.810	Std.	80 80F	0.147	0.120	0.610	0.380	0.0201	0.0178	14.7	0.280	1.00	0.101
	XB	100 100F	0.187	0.164	0.600	0.381	0.0291	0.0327	21.1	0.210	1.80	0.074
1.000	Std.	80 80F	0.214	0.204	0.602	0.404	0.0248	0.0377	17.8	0.210	1.73	0.029
	XB	100 100F	0.214	0.204	0.602	0.404	0.0248	0.0377	17.8	0.210	1.73	0.029
1 1/8"	Std.	40 40F	0.005	0.007	0.820	0.201	0.0245	0.0107	8.92	0.840	0.684	0.288
	XB	80 80F	0.008	0.008	0.824	0.232	0.0207	0.0311	4.20	0.943	0.887	0.210
1.315	Std.	40 40F	0.118	0.090	0.824	0.239	0.0370	0.0700	0.18	0.384	1.19	0.031
	XB	80 80F	0.154	0.135	0.742	0.484	0.0448	0.0858	0.21	0.391	1.47	0.187
1.625	Std.	80 80F	0.218	0.191	0.614	0.670	0.0597	0.100	15.1	0.301	1.04	0.198
	XB	100 100F	0.208	0.270	0.481	0.718	0.0570	0.110	20.0	0.384	0.44	0.014
1 1/2"	Std.	40 40F	0.015	0.017	1.185	0.285	0.0300	0.0716	2.00	0.443	0.818	0.478
	XB	80 80F	0.100	0.098	1.097	0.419	0.0747	0.115	3.60	0.498	1.40	0.400
1.818	Std.	40 40F	0.183	0.110	1.040	0.404	0.0874	0.133	4.87	0.490	1.08	0.374
	XB	80 80F	0.170	0.167	0.957	0.480	0.103	0.101	6.00	0.407	2.17	0.311
2.000	Std.	80 80F	0.280	0.210	0.818	0.480	0.185	0.190	10.38	0.887	2.81	0.290
	XB	100 100F	0.268	0.218	0.610	1.08	0.161	0.214	19.70	0.901	3.00	0.182

Properties and Weights of Pipe — Continued

Nominal Size Outside Diam- eter	Weight Designation and/or Schedule Number	Aver- age Wall Thick- ness	Min- imum Wall Thick- ness (= 3/16)	Inside Diam- eter	Cross- Sec-tion Metal Area	Mo- ment of Inertia	Sec- tion Mod- ulus	Bend Charac- teristic per Unit Load	Radius of Curva- ture in inches	Weight of		
										Pipe	Water	
Inches <i>D</i>		inches <i>t</i>	inches <i>t_m</i>	inches <i>d</i>	square inches <i>A</i>	inch ⁴ <i>I</i>	inch ³ <i>Z</i>	1/lb <i>R</i> / <i>t</i>	inches <i>R</i>	lb per ft	lb per ft	
4"		.88	.003	3.830	0.33	0.104	0.125	1.23	0.60	1.11	0.80	
		108	.109	4.442	0.83	0.101	0.103	2.17	0.55	1.01	0.71	
	Sch. 40	408	0.140	4.380	0.07	0.103	0.236	2.01	0.61	2.27	0.08	
1 1/4"		80	808	0.101	0.107	1.278	0.88	0.242	0.255	0.09	0.00	
1.000		100	0.200	0.210	1.100	1.11	0.281	0.442	0.04	0.11	0.70	
	XNH		0.392	0.394	0.800	1.03	0.311	0.411	11.2	0.17	0.92	
		88	0.003	0.007	1.770	0.38	0.188	0.101	0.097	0.08	1.27	
		108	0.100	0.008	1.082	0.01	0.817	0.210	1.09	0.08	2.00	
	NH	40	408	0.140	0.127	2.010	0.80	0.810	0.320	2.91	0.02	
1 1/8"		80	808	0.200	0.175	1.000	1.07	0.301	0.412	0.02	0.77	
1.000		100	0.281	0.240	0.838	1.43	0.483	0.388	0.18	0.08	4.87	
	XNH		0.400	0.392	1.100	1.80	0.508	0.398	8.89	0.03	0.41	
		88	0.003	0.007	0.913	0.47	0.318	0.205	0.080	0.02	1.00	
		108	0.100	0.008	0.157	0.78	0.400	0.420	1.09	0.08	2.04	
	NH	40	408	0.140	0.135	0.007	1.07	0.001	1.00	0.70	2.00	
1 1/16"		80	808	0.218	0.101	1.050	1.18	0.808	0.731	0.26	0.02	
1.000		100	0.318	0.300	1.050	2.10	1.10	0.070	8.00	0.79	0.07	
	XNH		0.430	0.382	1.003	2.00	1.31	1.10	0.37	0.70	0.08	
		88	0.003	0.007	0.700	0.73	0.710	0.404	0.071	0.00	1.28	
		108	0.100	0.103	0.133	1.01	0.088	0.087	0.730	0.08	2.04	
	NH	40	408	0.140	0.128	0.400	1.70	1.03	1.37	0.10	2.00	
2 1/2"		80	808	0.270	0.248	0.808	2.23	1.03	1.84	0.02	7.00	
2.070		100	0.370	0.329	0.120	2.00	2.53	1.03	2.28	0.80	1.00	
	XNH		0.480	0.400	1.771	4.03	2.87	2.00	4.01	0.81	18.7	
		88	0.003	0.007	0.300	0.80	1.50	0.741	0.341	1.81	0.78	
		108	0.100	0.103	0.133	1.27	1.82	1.04	0.301	1.20	4.88	
	NH	40	408	0.140	0.120	0.008	2.81	0.03	1.72	0.001	7.00	
3 1/2"		80	808	0.300	0.203	0.900	3.02	2.10	2.00	1.11	10.8	
3.000		100	0.400	0.304	0.124	4.81	3.01	3.24	1.00	14.8	2.01	
	XNH		0.500	0.323	0.300	5.47	3.00	3.49	3.40	1.03	18.0	
		88	0.003	0.007	0.374	1.02	1.91	0.180	0.310	1.80	0.78	
		108	0.100	0.103	0.133	1.40	2.71	1.88	0.389	1.87	4.81	
	NH	40	408	0.140	0.118	0.008	2.04	4.71	2.30	0.702	1.81	4.93
4 1/2"		80	808	0.318	0.278	0.914	3.08	0.98	3.14	1.13	19.0	
4.000		100	0.418	0.378	0.124	3.72	0.83	4.03	2.70	1.21	22.0	
	XNH		0.518	0.337	0.798	38.72					2.33	
		88	0.003	0.007	0.334	1.15	2.81	1.20	0.314	1.00	8.09	
		108	0.100	0.103	0.133	1.03	3.01	1.71	0.300	1.03	8.01	
	NH	40	408	0.140	0.137	0.007	3.17	7.03	2.21	0.191	1.01	10.8
5"		80	808	0.347	0.213	0.891	4.41	0.01	4.97	0.093	1.48	
4.300		100	0.438	0.382	0.121	8.80	11.7	5.18	1.87	1.45	10.0	
	XNH		0.537	0.413	0.438	9.18	12.3	5.10	1.09	1.49	22.0	
		88	0.003	0.007	0.310	8.10	12.3	11.70	2.21	1.37	27.0	
		108	0.100	0.103	0.133	8.18	12.3	11.70	2.21	1.37	27.0	
	NH	40	408	0.140	0.137	0.007	3.17	7.03	2.21	0.191	1.01	10.8

Properties and Weights of Pipe — Continued

Nominal Size Outside Diam- eter	Weight Designation and/or Schedule Number	Aver- age Wall Thick- ness	Min- imum Wall Thick- ness (= 3/16)	Inside Diam- eter	Cross- Sectional Metal Area	Mo- ment of Inertia	Re- duc- tion Mu- latus	Bend Charac- teristic per Unit Bend Radius	Ra- dius of Curva- ture	Weight of			
										Pipe	Walls		
Inches <i>D</i>		Inches <i>t</i>	Inches <i>t_m</i>	Inches <i>d</i>	Square Inches <i>A</i>	Inches ⁴ <i>I</i>	Inches ³ <i>X</i>	Inches ² <i>R/H</i>	Inches <i>r_g</i>	<i>w_p</i> lb per ft	<i>w_w</i> lb per ft		
4"	S	AS	0.100	0.005	0.345	1.87	0.05	2.00	0.170	1.03	0.35	0.73	
		10S	0.134	0.117	0.300	2.20	0.43	0.09	0.218	1.02	7.77	0.53	
	Std.	40	40S	0.238	0.220	0.017	4.30	15.2	0.46	0.440	1.88	14.0	
		XH	40	40S	0.270	0.228	4.810	0.11	20.7	0.000	1.84	20.8	
	XH	120	0.300	0.288	4.600	7.05	25.2	0.24	0.090	1.80	27.0	7.00	
		100	0.285	0.217	4.310	0.70	30.0	10.8	1.23	1.70	33.0	0.33	
	NN	NN	0.250	0.083	4.000	11.3	33.0	12.1	1.88	1.72	38.0	0.02	
	AS	AS	0.100	0.005	0.107	0.23	11.0	0.08	0.123	0.80	0.37	14.0	
		10	0.134	0.117	0.817	0.73	14.4	0.18	0.163	0.80	0.00	13.7	
	XH	40	40S	0.280	0.210	0.013	0.08	28.1	0.00	0.334	2.26	10.0	
		XH	40	40S	0.300	0.278	0.701	0.10	40.0	0.011	2.20	28.0	
5"	AS	120	0.300	0.202	0.301	10.7	40.0	15.0	0.735	2.15	30.4	10.0	
		100	0.288	0.288	0.180	10.3	40.0	17.8	0.088	2.10	35.8	0.10	
	NN	NN	0.250	0.083	0.107	10.0	40.0	20.0	1.23	2.00	38.2	0.14	
	AS	AS	0.100	0.005	0.107	0.02	20.6	0.18	0.072	0.01	0.01	23.1	
		10S	0.148	0.180	0.920	0.04	33.4	0.21	0.000	3.00	13.4	23.0	
	XH	20	0.280	0.210	0.120	0.08	57.7	18.1	0.171	0.00	22.4	22.0	
		30	0.377	0.310	0.071	7.26	13.4	14.7	0.101	0.00	34.7	22.8	
	XH	40	40S	0.300	0.282	7.081	0.40	73.5	10.8	0.234	2.04	28.0	
		100	0.300	0.333	7.818	10.3	88.8	20.0	0.280	2.01	35.0	20.8	
	NN	XH	40	40S	0.300	0.284	7.020	12.8	100	0.304	2.26	43.4	
		NN	100	0.300	0.310	7.180	15.0	121	28.1	0.441	2.03	50.0	
6"	AS	180	0.718	0.028	7.160	17.8	141	32.0	0.551	2.74	40.0	17.0	
		140	0.612	0.711	7.001	10.0	151	33.0	0.190	2.78	47.8	10.7	
	NN	NN	0.570	0.700	0.875	21.3	102	37.0	0.000	2.70	72.4	10.1	
	NN	100	0.600	0.718	0.818	22.0	100	38.5	0.730	2.70	74.7	13.8	
	AS	AS	0.184	0.117	0.180	0.02	13.7	11.0	0.037	2.74	16.2	37.4	
		10S	0.108	0.111	0.120	0.40	70.0	14.3	0.071	2.74	18.7	30.0	
	XH	20	0.280	0.210	0.120	0.26	114	21.2	0.100	2.71	28.0	30.7	
		30	0.307	0.280	0.150	0.1	188	25.0	0.183	2.00	34.2	31.0	
	Std.	40	40S	0.310	0.210	0.020	11.0	311	20.0	0.103	0.07	40.3	
		XH	100	40W	0.300	0.488	0.700	10.1	218	0.238	0.03	34.7	32.3
10"	XH	80	80	0.300	0.510	0.314	18.0	248	45.3	0.970	3.00	41.3	31.1
		80	0.300	0.517	0.300	10.0	230	47.0	0.210	2.80	30.7	30.7	
	NN	100	0.718	0.028	0.314	22.0	200	33.8	0.542	2.00	70.0	20.0	
		780	0.780	0.025	0.300	23.0	200	35.1	0.310	2.03	80.1	20.1	
	NN	180	0.818	0.738	0.018	20.2	234	10.8	0.418	2.02	40.2	27.0	
		140	0.870	0.711	0.000	27.1	233	12.0	0.481	2.01	42.8	27.0	
	NN	140	1.000	0.870	0.730	20.0	218	18.4	0.603	2.47	104	20.0	
		100	1.120	0.984	0.800	24.0	200	24.8	0.443	2.43	110	24.0	

Proportions and Weights of Pipe—Continued

Nominal Size	Weight Designation and/or Schedule Number	Aver- age Wall Thick- ness	Min- imum Wall Thick- ness (= 360)	Inches D	Inches t	Inches d	Cross- Sectional Metal Area A	Moment of Inertia I	Sec- tion Mod- ulus Z	Bond Character- istic per Unit Bond Radius $1/ftk/R$	Radius of Gyro- nation r_g	Weight of	
												Pipe	Water
inches		inches	inches		inches		square inches	inches ⁴	inches ³			lb per ft	lb per ft
12"	NB	40	0.105	0.144	12.120	0.82	120	20.3	0.030	4.46	10.0	82.5	
		40S	0.108	0.148	12.310	7.11	141	22.0	0.035	4.44	24.2	82.2	
		50	0.230	0.210	12.230	0.82	102	30.0	0.077	4.42	33.4	51.1	
		60	0.330	0.280	12.000	12.0	210	51.0	0.103	4.30	43.8	40.7	
	Nstd.	40S	0.375	0.328	12.000	14.0	270	43.8	0.118	4.38	40.0	40.0	
12.750	NB	40	0.400	0.358	11.038	15.7	300	47.1	0.128	4.37	53.5	48.5	
		40S	0.400	0.348	11.780	19.2	302	50.7	0.100	4.33	53.4	47.0	
		60	0.612	0.402	11.020	21.8	401	62.8	0.182	4.31	73.2	40.0	
		80	0.623	0.447	11.010	23.8	430	68.8	0.204	4.30	80.0	48.0	
			0.687	0.401	11.370	20.0	470	74.5	0.227	4.27	88.5	44.0	
		100	0.780	0.685	11.280	28.3	511	80.2	0.280	4.25	90.9	43.0	
			0.843	0.738	11.014	31.8	502	88.1	0.285	4.23	107	41.0	
			0.878	0.710	11.000	32.0	570	90.8	0.298	4.21	111	41.1	
		120	1.000	0.878	10.780	30.0	642	101	0.318	4.17	128	81.0	
		140	1.188	0.983	10.000	41.1	701	110	0.400	4.13	140	87.5	
		160	1.312	1.140	10.120	47.1	781	128	0.481	4.07	160	84.0	
	SStd.	10	0.280	0.210	13.500	10.8	235	30.5	0.004	4.80	30.7	02.0	
		20	0.312	0.273	13.375	13.4	318	48.0	0.080	4.83	45.7	00.0	
		30	0.370	0.328	13.280	16.1	573	63.3	0.097	4.82	54.0	51.7	
		XN	40	0.438	0.382	13.128	18.7	420	61.4	0.114	4.80	63.4	58.0
			0.500	0.438	13.000	21.0	484	60.1	0.132	4.78	72.1	57.0	
14"		60	0.813	0.810	12.814	28.0	802	80.9	0.188	4.74	84.9	58.0	
			0.928	0.847	12.780	31.3	840	84.1	0.168	4.73	80.8	55.3	
		80	0.780	0.641	12.500	31.2	107	95.2	0.205	4.68	100	53.1	
		100	0.878	0.700	12.280	30.1	781	112	0.244	4.65	123	61.1	
14.000		100	0.937	0.820	12.125	35.4	838	118	0.214	4.63	131	80.0	
		120	1.013	0.958	11.814	44.8	930	183	0.310	4.58	151	47.0	
		140	1.280	1.014	11.500	50.1	1030	147	0.300	4.63	170	45.0	
		160	1.400	1.230	11.188	50.0	1120	160	0.380	4.48	180	42.0	
	SStd.	10	0.280	0.210	16.000	12.4	384	48.0	0.048	5.87	57.7	51.7	
		20	0.312	0.273	16.370	15.4	474	58.8	0.061	5.88	62.8	50.0	
		30	0.370	0.328	16.250	18.4	502	70.8	0.074	5.83	63.0	70.1	
		XN	40	0.438	0.382	16.000	24.4	732	61.5	0.100	5.48	62.6	70.0
			0.500	0.437	14.780	30.8	814	112	0.127	5.44	103	74.1	
16"		60	0.680	0.674	14.088	51.0	983	117	0.131	5.43	108	78.4	
			0.780	0.655	14.500	55.0	1030	181	0.153	5.40	122	71.0	
		80	0.843	0.738	14.514	60.1	1100	148	0.170	5.37	130	69.7	
		100	0.878	0.700	14.280	41.0	1170	149	0.184	5.30	141	60.1	
16.000		100	1.031	0.809	13.038	48.8	1370	171	0.221	5.20	165	60.1	
		120	1.218	1.000	13.004	50.0	1600	108	0.208	5.23	102	62.6	
		140	1.438	1.258	13.124	55.0	1700	220	0.223	5.17	224	58.0	
		160	1.503	1.204	12.814	73.1	1800	237	0.303	5.12	245	55.0	

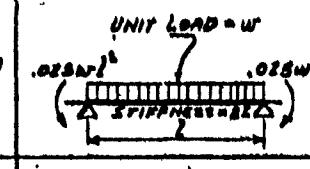
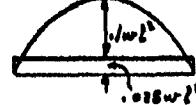
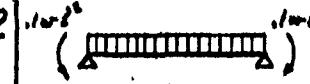
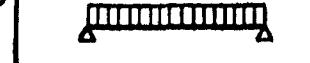
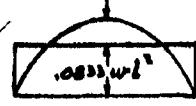
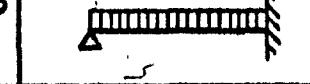
Properties and Weights of Pipe — Continued

Nominal Size Outside Diameter	Weight Designation and/or Schedule Number	Aver- age Wall Thick- ness	Min- imum Wall Thick- ness (= $\frac{3}{16}$)	Inside Diam- eter	Cross- Sectional Metal Area	Moment of Inertia	Sec- tion Mod- ulus	Bend Charac- teristic per Unit Bend Radius	Radius of Gyra- tion	Weight of		
										Pipe <i>w_p</i> lb per ft	Water <i>w_w</i> lb per ft	
Inches <i>D</i>		Inches <i>t</i>	Inches <i>t_m</i>	Inches <i>d</i>	square inches <i>A</i>	inches ³ <i>I</i>	inches ³ <i>X</i>	1/ft <i>k/R</i>	inches <i>r_y</i>			
<i>18"</i>	Std.	10	0.250	0.210	17.800	13.0	540	61.0	0.038	0.28	47.4	104
		20	0.312	0.273	17.370	17.3	670	78.5	0.048	0.25	50.0	103
		30	0.375	0.328	17.250	20.8	807	80.0	0.058	0.23	70.0	101
		30	0.438	0.382	17.124	21.2	932	104	0.068	0.21	82.2	99.7
		40	0.500	0.438	17.000	27.5	1030	117	0.078	0.19	93.5	98.3
		40	0.562	0.492	16.970	30.8	1170	130	0.080	0.17	103	96.0
		60	0.625	0.547	16.750	34.1	1210	143	0.090	0.15	116	94.4
		80	0.750	0.650	16.500	40.0	1320	168	0.121	0.10	138	92.0
	X8	80	0.875	0.700	16.250	47.1	1730	192	0.143	0.08	100	80.0
		80	0.937	0.820	16.120	50.2	1830	204	0.155	0.04	171	88.5
		100	1.150	1.012	15.088	61.2	2180	242	0.106	5.07	208	83.7
		120	1.375	1.203	15.250	71.8	2500	278	0.230	5.00	244	70.1
		140	1.612	1.307	14.870	80.7	2730	303	0.278	5.84	274	75.3
		160	1.781	1.358	14.438	90.8	3020	330	0.325	5.77	300	70.0
		10	0.250	0.210	10.500	18.5	757	75.7	0.031	0.08	52.7	120
		20	0.375	0.328	10.230	23.1	1110	111	0.017	0.04	78.0	120
<i>20"</i>	Std.	30	0.500	0.438	10.000	30.0	1480	140	0.003	0.00	104	123
		40	0.613	0.510	18.814	38.2	1700	170	0.070	0.06	123	120
		60	0.625	0.617	18.750	38.0	1770	170	0.080	0.85	120	120
		60	0.750	0.655	18.500	45.4	2100	210	0.097	0.81	134	117
	X8	60	0.812	0.711	18.370	48.0	2260	220	0.100	0.70	100	115
		80	0.875	0.700	18.250	52.0	2410	241	0.113	0.77	170	113
		80	1.031	0.902	17.038	61.4	2770	277	0.138	0.72	200	100
		100	1.381	1.121	17.438	78.3	3320	332	0.175	0.03	280	103
<i>24"</i>	Std.	120	1.600	1.313	17.000	87.2	3710	370	0.210	0.06	200	98.3
		140	1.750	1.431	16.810	100.	4220	422	0.282	0.48	341	92.0
		160	1.918	1.722	16.004	113	4810	450	0.301	0.41	370	87.8
		10	0.250	0.210	23.600	18.7	1320	110	0.021	8.40	13.4	183
		20	0.375	0.328	23.230	27.8	1940	102	0.032	8.35	14.0	184
		30	0.500	0.438	23.000	30.0	2380	213	0.018	8.31	123	180
		30	0.612	0.492	22.875	41.4	2810	237	0.040	8.30	141	178
		60	0.625	0.517	22.750	45.0	3110	201	0.053	8.27	130	170
	X8	40	0.687	0.601	22.020	50.3	3420	285	0.001	8.23	171	174
		60	0.750	0.665	22.500	51.8	3710	300	0.007	8.23	180	173
		80	0.847	0.804	22.014	70.0	4030	388	0.029	8.13	238	100
		100	1.218	1.016	21.804	87.2	5070	473	0.113	8.07	200	158
<i>30"</i>	Std.	100	1.391	1.310	20.038	103	6830	571	0.160	7.06	807	140
		120	1.612	1.481	20.370	120	7820	632	0.177	7.87	420	141
		140	2.002	1.801	19.870	142	830	710	0.200	7.70	483	134
		160	2.313	2.030	19.314	160	9400	784	0.240	7.70	543	127
		10	0.312	0.273	20.370	20.1	3210	214	0.017	10.5	98.0	204
		20	0.375	0.328	20.230	21.0	3830	233	0.021	10.0	110	201
	X8	20	0.400	0.438	20.000	40.3	3010	330	0.038	10.4	187	200
		30	0.412	0.402	28.870	53.0	5010	370	0.031	10.1	177	284
		30	0.423	0.417	29.700	57.0	6220	415	0.033	10.4	180	281
		30	0.433	0.433	28.300	63.0	7380	402	0.012	10.3	234	277

TABLE 2

Correction Factors for Use with Chart 1

[16]

END FIXATION	MOMENT DIAG.	MAXIMUM MOMENT	MAXIMUM DEFLECTION	F_s	F_t
1 		$\frac{wr^2}{10}$	$\frac{1}{1920} \frac{wr^4}{EI}$	1	1
2 		$\frac{wr^2}{10}$	$\frac{1}{1920} \frac{wr^4}{EI}$	1	.0526
3 		$\frac{wr^2}{8}$	$\frac{5}{384} \frac{wr^4}{EI}$	1.25	1.916
4 		$\frac{wr^2}{12}$	$\frac{1}{384} \frac{wr^4}{EI}$.833	.263
5 		$\frac{wr^2}{8}$	$\frac{1}{765} \frac{wr^4}{EI}$	1.25	.547
6 		$\frac{wr^2}{2}$	$\frac{1}{8} \frac{wr^4}{EI}$	5	12.63

For Chart 1. Multiply δ value from chart by F_t to obtain maximum deflection for case shown.

TABLE 3

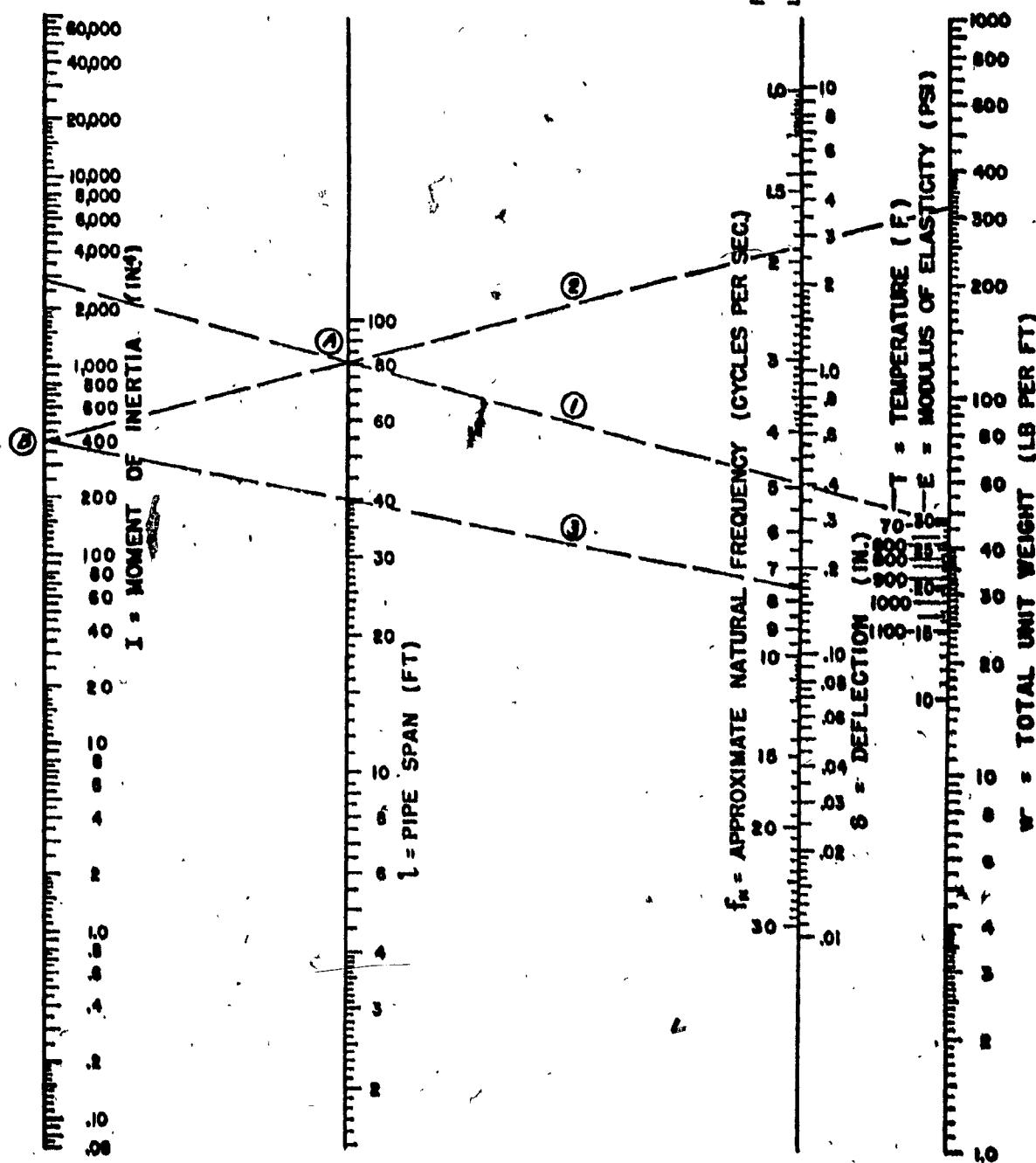
Frequency coefficient (α) depending on the pipe support and mode of vibration [16].

Support	Mode of Vibration	Table		Frequency Coefficient α for Pipe or Uniform Bar
		Fundamental (1st)	Second Mode	
Cantilever	Fundamental (1st)			0.205
	Second Mode			1.00
Both ends simply supported	Fundamental (1st)			0.743
	Second Mode			2.07
One end simply supported, other end fixed	Fundamental (1st)			1.16
	Second Mode			3.76
Both ends fixed	Fundamental (1st)			1.00
	Second Mode			4.00

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APPENDIX B

Chart 1

Span vs. Natural Frequency and vs. Deflection
Horizontal Pipe Lines, Uniform Load [16]

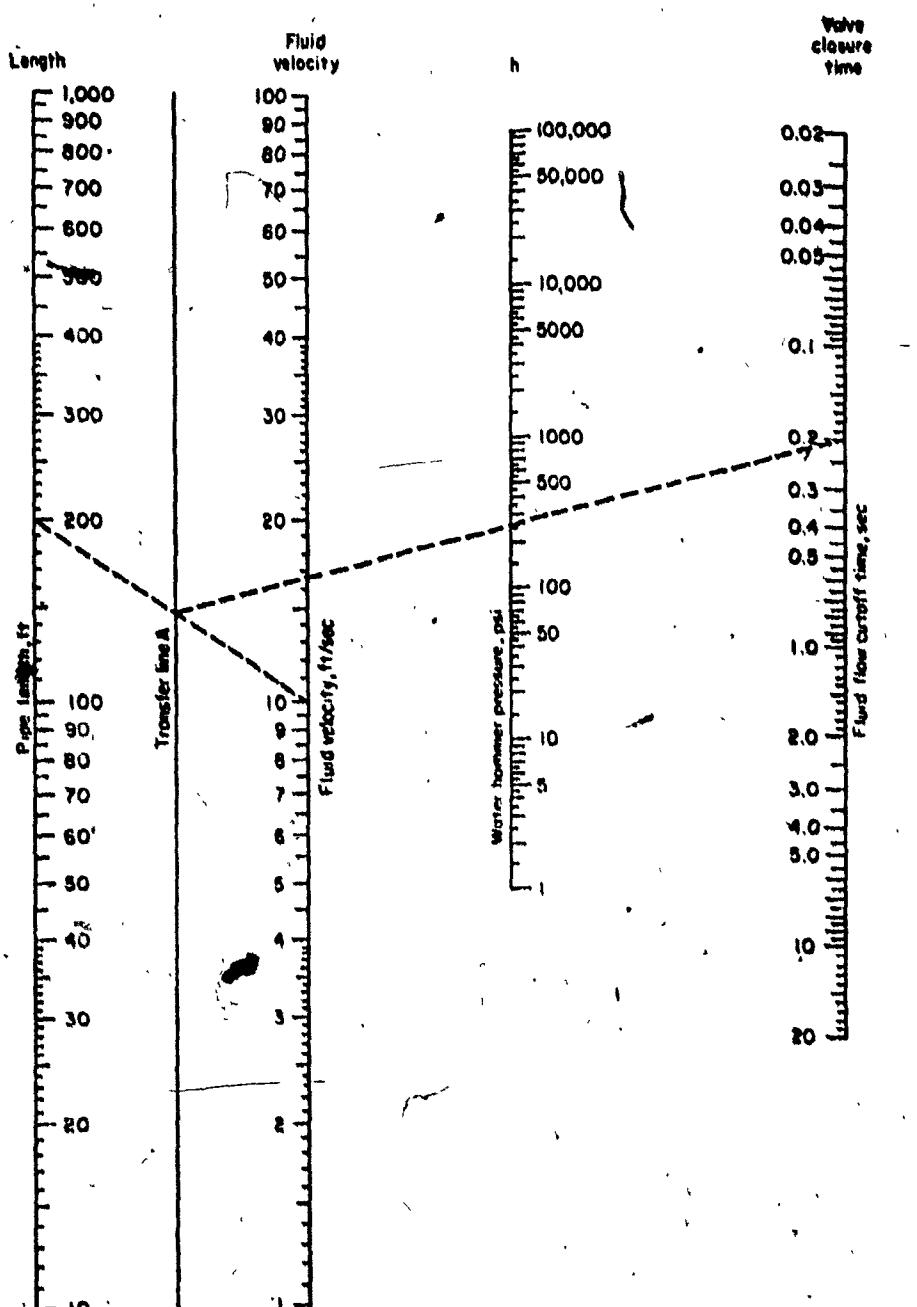


Formulas: $\delta = 17.1wl^4/EI$ $f_n = 3.13/\sqrt{\delta}$

- Key:
- (1) Connect E (or T) with I locating turning point (A) at intersection on I .
 - (2) Connect (A) with w locating turning point (B) at intersection on I .
 - (3) Connect (B) with l locating δ (or f_n).
 - Connect (B) with δ (or f_n) locating l .

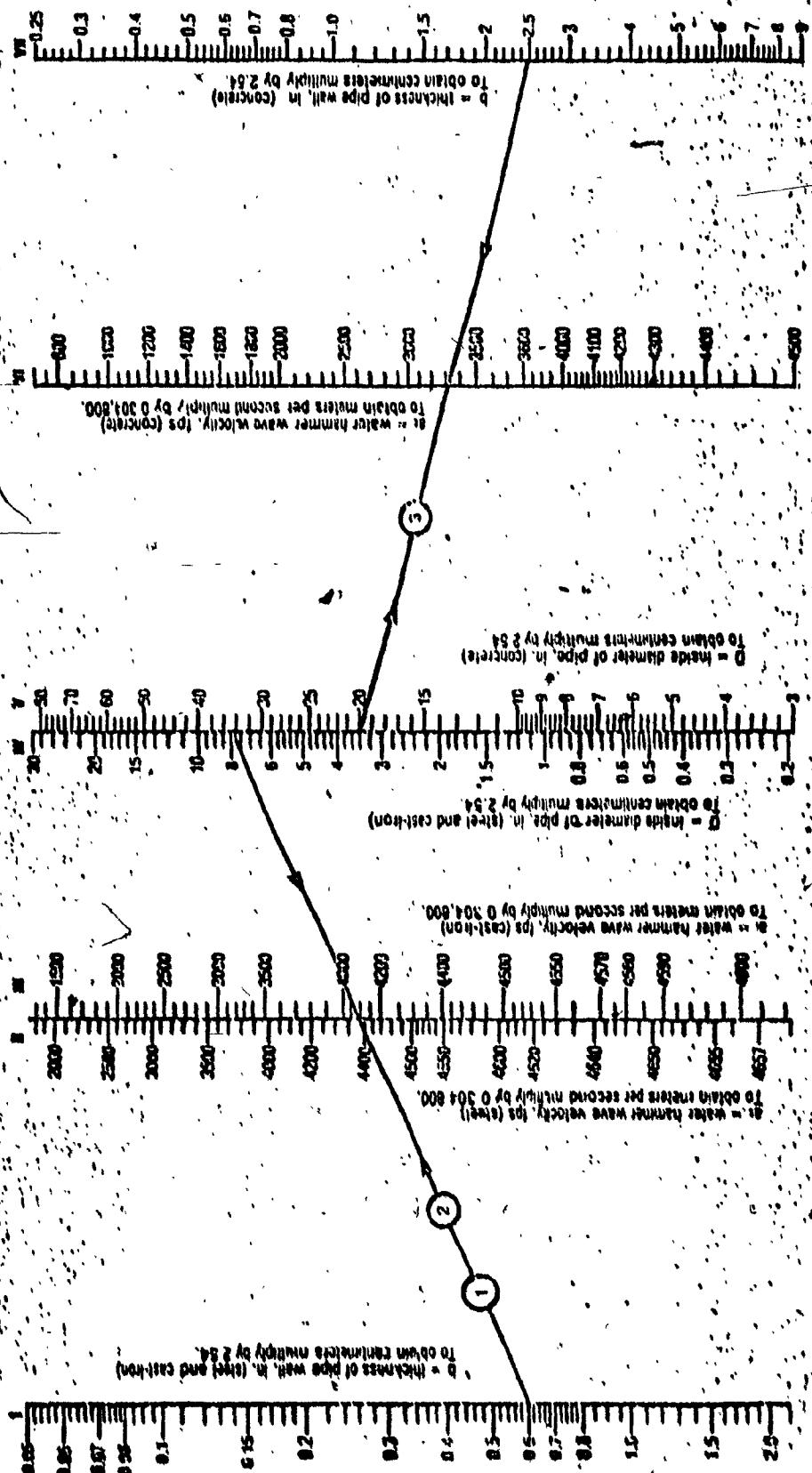
Example: Given: $E = 29 \times 10^6$ psi, $I = 2840$ in.⁴, $w = 320$ lb/ft.
Result: $f_n = 0.70$ cy/sec, $\delta = 0.17$ in.

Chart 2



Pressure rise due to water hammer. Δ = pressure rise due to water hammer which should be added to normal operating pressure. [21]

Chart 3



Nomograph calculates water hammer wave velocity for steel cast-iron and concrete pipe. Numbers on broken lines indicate answers to problems presented in the text. The nomograph scales are graduated in feet for greater convenience. [20]

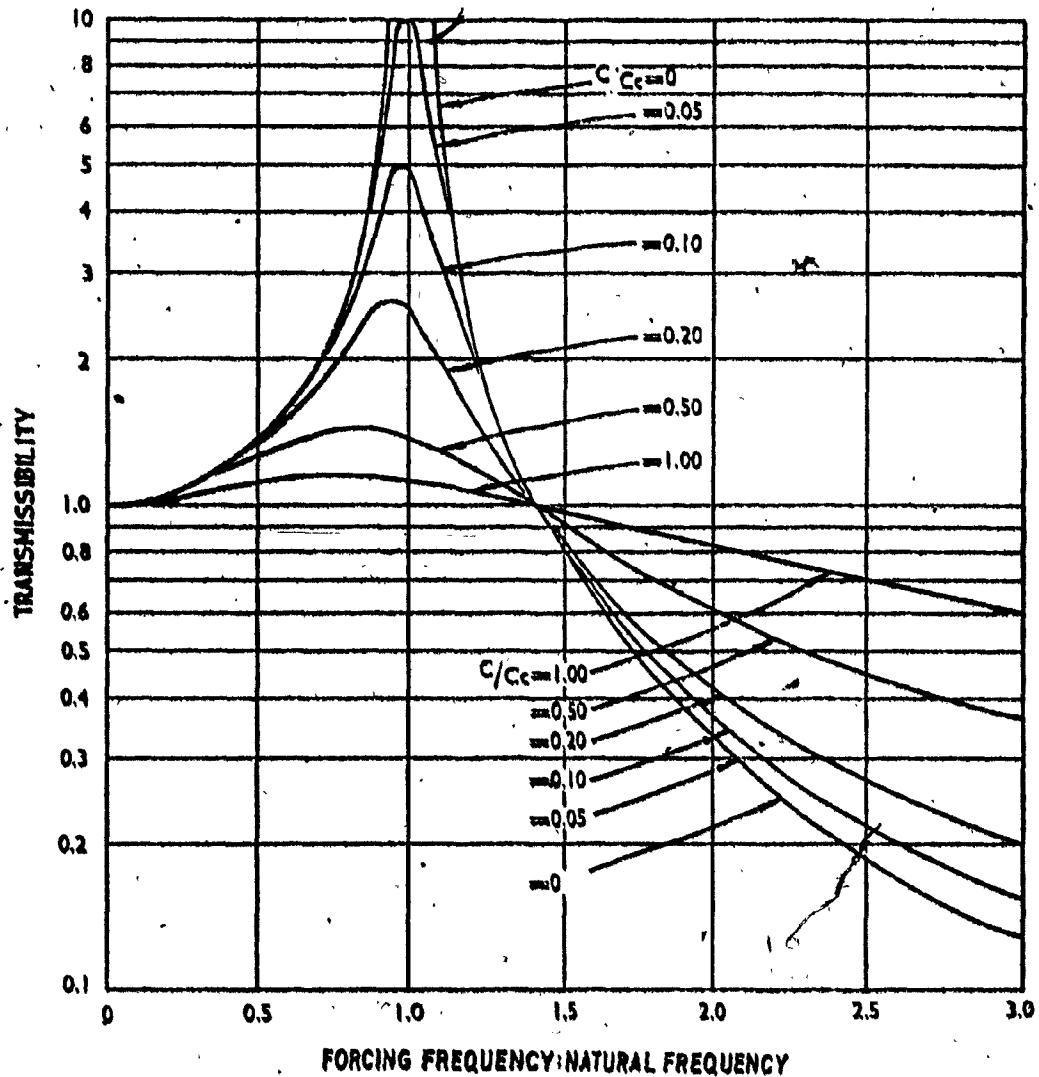
APPENDIX C

Fig. 16 Transmissibility in terms of the ratio of forcing frequency to natural frequency for a viscously damped system. [18]

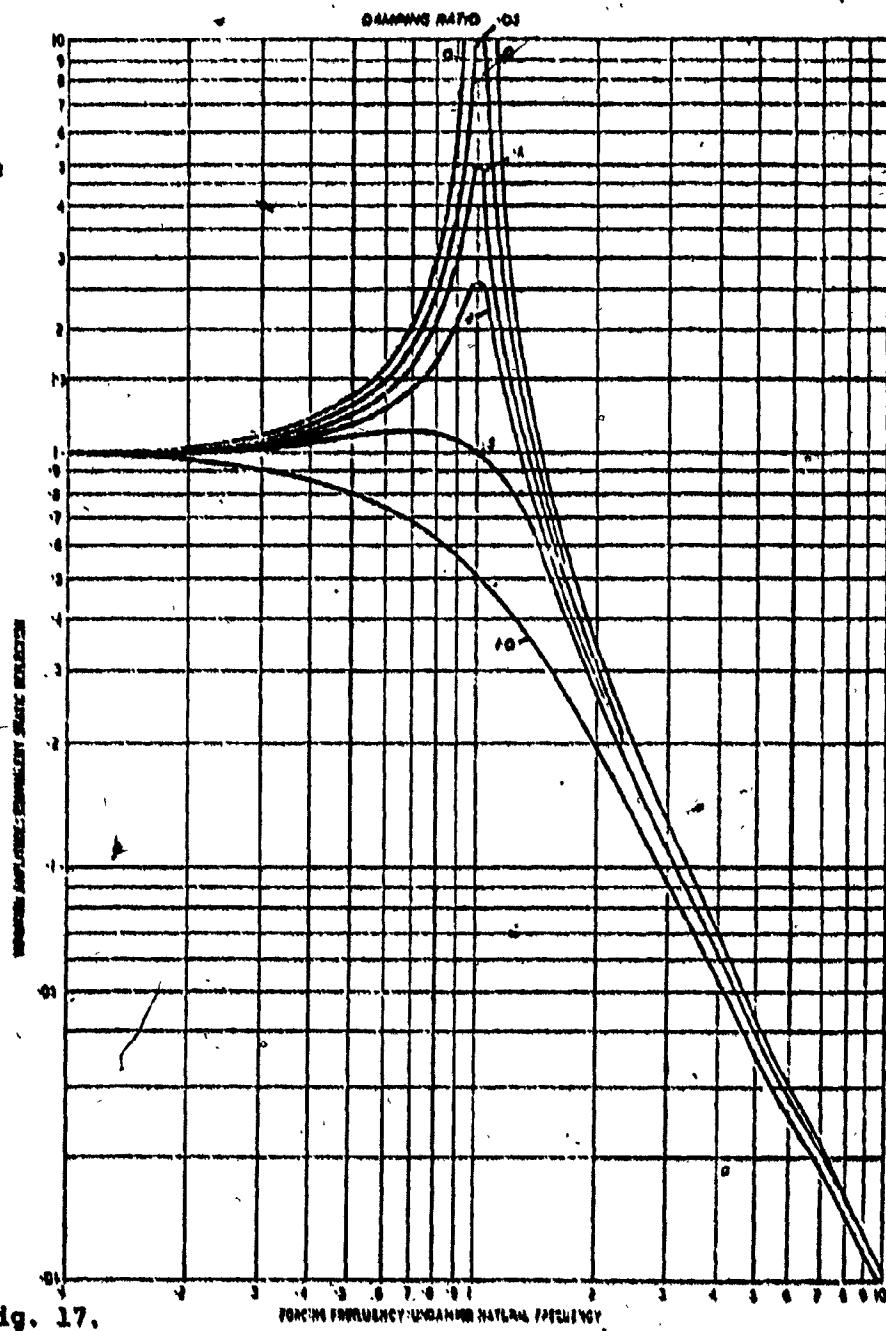


Fig. 17.

Vibration Amplitude

These curves are appropriate to a single-degree-of-freedom system with viscous damping. Vibration amplitude is given in terms of the ratio relative to equivalent static deflection. In the case of an undamped system the damping ratio equals 0

[19]

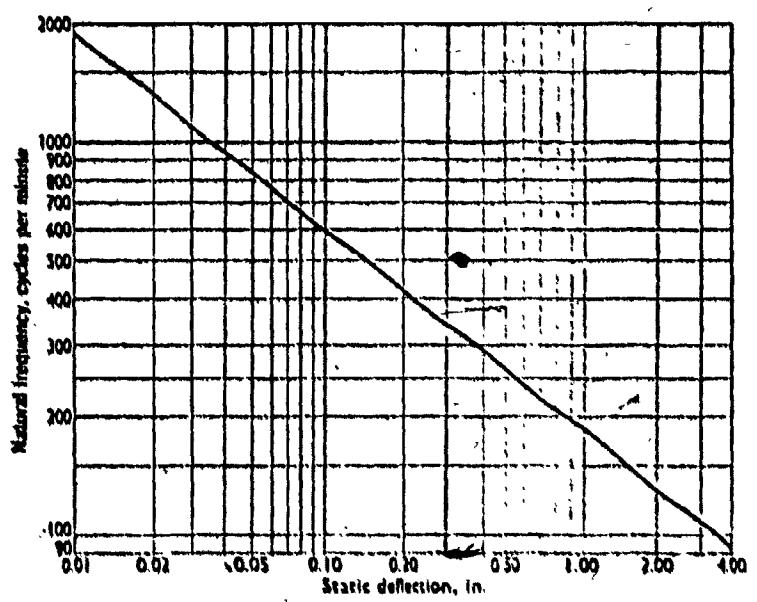


Fig. 18 Natural frequency vs. Static deflection [19].

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